

**Upcoming high-impact outages in the NEM (information as of 10/12/2018 1243 hrs):**

|                                       |
|---------------------------------------|
| Newly added outage                    |
| Update(s) since the last notification |

| Region     | NSP       | Start            | Finish           | Network asset                                       | Impact   | Recall time                           | Market notice | Constraint     | Outage reason |
|------------|-----------|------------------|------------------|---|--|---------------------------------------|---------------|----------------|---------------|
| QLD        | Powerlink | 11/12/2018 08:00 | 11/12/2018 16:00 | Strathmore – Ross (879 or 8857 or 8858) 275 kV line | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 6 hrs<br>Night: Not applicable   | Not required  | Being assessed | Project work  |
| VIC        | AusNet    | 12/12/2018 04:00 | 12/12/2018 17:30 | Horsham - Redcliffs 220 kV Line                     | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>                         | Day: 2.5 hrs<br>Night: Not applicable | Not required  | Being assessed | Project work  |
| <u>VIC</u> | AusNet    | 15/12/2018 04:00 | 15/12/2018 17:30 | Horsham - Redcliffs 220 kV Line                     | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>                         | Day: 2.5 hrs<br>Night: Not applicable | Not required  | Being assessed | Project work  |
| NSW / VIC  | AusNet    | 08/01/2019 06:00 | 08/01/2019 16:00 | Jindera - Wodonga (060) 330 kV Line                 | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br><ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> | Day: 3 hrs<br>Night: Not applicable   | Not required  | Being assessed | Maintenance   |
| NSW / VIC  | AusNet    | 09/01/2019 06:00 | 09/01/2019 16:00 |   | A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>  |                                       |               |                |               |
| VIC        | AusNet    | 13/01/2019 04:00 | 13/01/2019 17:30 | Horsham - Redcliffs 220 kV Line                     | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>                         | Day: 2.5 hrs<br>Night: Not applicable | Not required  | Being assessed | Project work  |
| VIC        | AusNet    | 16/01/2019 04:00 | 16/01/2019 17:30 | Horsham - Redcliffs 220 kV Line                     | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>                         | Day: 2.5 hrs<br>Night: Not applicable | Not required  | Being assessed | Project work  |



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|--------|-------------|------------------|------------------|--------------------------------------|---|---------------------------------------|---------------|----------------|---------------|
| VIC    | AusNet      | 19/01/2019 04:00 | 19/01/2019 17:30 | Horsham - Redcliffs 220 kV Line      | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: 2.5 hrs<br>Night: Not applicable | Not required  | Being assessed | Project work  |
| VIC    | AusNet      | 22/01/2019 04:00 | 22/01/2019 17:30 | Horsham - Redcliffs 220 kV Line      | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: 2.5 hrs<br>Night: Not applicable | Not required  | Being assessed | Project work  |
| TAS    | TasNetworks | 05/04/2019 06:00 | 05/04/2019 12:00 | Sheffield - Farrell No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.  | Day: 1.5 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |

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