

Upcoming High-Impact Outages (HIOs) in the NEM

- Information Current as of: 10 June 2025 - 0807 hrs -

Legend

	Newly Added Outage
	Update(s) since the last notification
	Withdrawn / UTP since the last notification

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	09/06/2025 10:00 Monday	12/06/2025 17:00 Thursday	Bouldercombe - Broadsound (820) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	In Progress - PTP		✓			QLD Commissioning 3.3 Days
VIC	AusNet	10/06/2025 07:00 Tuesday	10/06/2025 17:00 Tuesday	Moorabool-Sydenham No.2 500 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Withdrawn					VIC Maintenance 10 Hours
VIC	AusNet	11/06/2025 07:00 Wednesday	11/06/2025 17:00 Wednesday	Red Cliffs-Wemen 220 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Withdrawn					VIC Maintenance 10 Hours
QLD	Powerlink	16/06/2025 08:00 Monday	20/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - MTLTP					QLD Commissioning 4.4 Days
VIC	AusNet	17/06/2025 06:00 Tuesday	17/06/2025 18:00 Tuesday	Moorabool-Cressy No.1 500kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - MTLTP		✓	✓		VIC / SA Maintenance 12 Hours
VIC	AusNet	18/06/2025 07:30 Wednesday	18/06/2025 16:30 Wednesday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 1 hr Night: NA	Planned - MTLTP					VIC Maintenance 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	TOA	19/06/2025 07:00 Thursday	19/06/2025 12:00 Thursday	Ararat - Waubra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1.5 hrs Night: NA	Planned - MTLTP		✓	✓	✓	VIC Maintenance 5 Hours
VIC	AusNet	22/06/2025 07:00 Sunday	22/06/2025 16:30 Sunday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 0 mins Night: NA	Planned - MTLTP					VIC Maintenance 9.5 Hours
QLD	Powerlink	23/06/2025 07:00 Monday	27/06/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - SUBMIT					QLD Commissioning 4.4 Days
VIC	AusNet	24/06/2025 06:00 Tuesday	24/06/2025 18:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - MTLTP		✓	✓	✓	VIC Maintenance 12 Hours
VIC	AusNet	25/06/2025 06:00 Wednesday	25/06/2025 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 12 Hours
VIC	AusNet	25/06/2025 06:30 Wednesday	25/06/2025 18:00 Wednesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - MTLTP		✓	✓	✓	VIC Maintenance 11.5 Hours
VIC	AusNet	25/06/2025 07:00 Wednesday	25/06/2025 17:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Withdrawn					VIC Maintenance 10 Hours
QLD	Powerlink	30/06/2025 07:00 Monday	04/07/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - RESUBMIT					QLD Commissioning 4.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	30/06/2025 07:30 Monday	06/07/2025 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - MTLTP					SA Maintenance 6.4 Days
VIC	AusNet	01/07/2025 07:00 Tuesday	01/07/2025 16:30 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Commissioning 9.5 Hours
VIC	AusNet	03/07/2025 07:00 Thursday	03/07/2025 16:30 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 9.5 Hours
VIC	AusNet	04/07/2025 06:00 Friday	04/07/2025 18:00 Friday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 12 Hours
SA	ElectraNet	07/07/2025 07:30 Monday	13/07/2025 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - MTLTP					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	08/07/2025 07:00 Tuesday	11/07/2025 17:00 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: 8 hrs	Planned - SUBMIT		✓			QLD Commissioning 3.4 Days
VIC	AusNet	11/07/2025 06:00 Friday	11/07/2025 18:00 Friday	Cressy - Mortlake No.2 500kV line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - MTLTP			✓	✓	VIC / SA Maintenance 12 Hours
VIC	AusNet	11/07/2025 07:00 Friday	11/07/2025 17:00 Friday	Cressy - Mortlake No.2 500kV line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: NA	Withdrawn					VIC / SA Maintenance 10 Hours
VIC	AusNet	12/07/2025 06:00 Saturday	12/07/2025 18:00 Saturday	Cressy - Mortlake No.2 500kV line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - MTLTP			✓	✓	VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	12/07/2025 07:00 Saturday	12/07/2025 17:00 Saturday	Cressy - Mortlake No.2 500kV line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: NA	Withdrawn					VIC / SA Maintenance 10 Hours
QLD	Powerlink	14/07/2025 07:00 Monday	18/07/2025 17:00 Friday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 3 hrs	Planned - SUBMIT					QLD Commissioning 4.4 Days
SA	ElectraNet	14/07/2025 07:30 Monday	15/07/2025 17:30 Tuesday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - MTLP				✓	VIC / SA Maintenance 1.4 Days
VIC	AusNet	15/07/2025 07:00 Tuesday	15/07/2025 17:00 Tuesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 5 hrs Night: NA	Planned - MTLP					VIC Maintenance 10 Hours
VIC	AusNet	16/07/2025 07:00 Wednesday	16/07/2025 17:00 Wednesday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - MTLP		✓	✓	✓	VIC Maintenance 10 Hours
VIC	AusNet	17/07/2025 07:00 Thursday	17/07/2025 17:00 Thursday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - MTLP		✓	✓	✓	VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	18/07/2025 07:00 Friday	18/07/2025 17:30 Friday	Bulgana - Horsham 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - MTLTP					VIC Maintenance 10.5 Hours
VIC	AusNet	19/07/2025 07:00 Saturday	19/07/2025 17:30 Saturday	Bulgana - Horsham 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - MTLTP					VIC Maintenance 10.5 Hours
SA	ElectraNet	21/07/2025 07:30 Monday	23/07/2025 17:30 Wednesday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - RESUBMIT				✓	VIC / SA Maintenance 2.4 Days
VIC	AusNet	27/07/2025 07:00 Sunday	27/07/2025 17:00 Sunday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - MTLTP					VIC Maintenance 10 Hours
VIC	AusNet	28/07/2025 07:00 Monday	28/07/2025 17:00 Monday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
SA	ElectraNet	28/07/2025 07:30 Monday	03/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	04/08/2025 07:30 Monday	10/08/2025 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	06/08/2025 06:00 Wednesday	06/08/2025 19:30 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 13.5 Hours
NSW	Transgrid	13/08/2025 07:30 Wednesday	13/08/2025 16:00 Wednesday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Maintenance 8.5 Hours
NSW	Transgrid	14/08/2025 07:30 Thursday	14/08/2025 16:00 Thursday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Maintenance 8.5 Hours
NSW	Transgrid	15/08/2025 07:30 Friday	15/08/2025 16:00 Friday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	NSW / QLD Maintenance 8.5 Hours
VIC	AusNet	19/08/2025 07:00 Tuesday	19/08/2025 17:00 Tuesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	19/08/2025 08:00 Tuesday	24/11/2025 07:59 Monday	Nebo - Strathmore (822) 275 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins Night: NA	Withdrawn					QLD Maintenance 97 Days
VIC	AusNet	20/08/2025 07:00 Wednesday	20/08/2025 17:00 Wednesday	Red Cliffs-Wemen 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
NSW	Transgrid	02/09/2025 07:00 Tuesday	13/09/2025 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT			✓	✓	NSW/QLD Commissioning 11.4 Days

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VIC	AusNet	03/09/2025 05:30 Wednesday	03/09/2025 15:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 0 mins Night: NA	Planned - RESUBMIT					VIC Maintenance 9.5 Hours
VIC	AusNet	04/09/2025 06:00 Thursday	04/09/2025 17:00 Thursday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 11 Hours
VIC	AusNet	08/09/2025 06:00 Monday	08/09/2025 17:00 Monday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 11 Hours
NSW	Transgrid	15/09/2025 07:00 Monday	20/09/2025 17:00 Saturday	Dumaresq-Sapphire (8J) 330kV LINE	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT			✓	✓	NSW/QLD Commissioning 5.4 Days
VIC	AusNet	18/09/2025 06:00 Thursday	18/09/2025 17:00 Thursday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	22/09/2025 06:00 Monday	22/09/2025 17:00 Monday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 11 Hours
NSW	Transgrid	22/09/2025 08:00 Monday	22/09/2025 17:00 Monday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours
NSW	Transgrid	22/09/2025 08:00 Monday	07/10/2025 16:00 Tuesday	Buronga - Red Cliffs (X1) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: 4 hrs	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 15.3 Days
NSW	Transgrid	23/09/2025 08:00 Tuesday	23/09/2025 17:00 Tuesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours
NSW	Transgrid	24/09/2025 08:00 Wednesday	24/09/2025 17:00 Wednesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours
NSW	Transgrid	25/09/2025 08:00 Thursday	25/09/2025 17:00 Thursday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW / VIC Commissioning 9 Hours
NSW	Transgrid	26/09/2025 08:00 Friday	26/09/2025 17:00 Friday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT		✓	✓		NSW / VIC Commissioning 9 Hours
QLD	Powerlink	27/09/2025 07:00 Saturday	27/09/2025 16:00 Saturday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					QLD Maintenance 9 Hours
NSW	Transgrid	27/09/2025 08:00 Saturday	27/09/2025 17:00 Saturday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours

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NSW	Transgrid	28/09/2025 08:00 Sunday	28/09/2025 17:00 Sunday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 9 Hours
NSW	Transgrid	29/09/2025 08:00 Monday	29/09/2025 17:00 Monday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
NSW	Transgrid	30/09/2025 07:00 Tuesday	11/10/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	30/09/2025 08:00 Tuesday	30/09/2025 17:00 Tuesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
NSW	Transgrid	01/10/2025 08:00 Wednesday	01/10/2025 17:00 Wednesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	02/10/2025 06:00 Thursday	02/10/2025 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	02/10/2025 06:00 Thursday	02/10/2025 17:00 Thursday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	02/10/2025 06:00 Thursday	02/10/2025 17:00 Thursday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 11 Hours
VIC	AusNet	02/10/2025 07:00 Thursday	07/10/2025 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
NSW	Transgrid	02/10/2025 08:00 Thursday	02/10/2025 17:00 Thursday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	03/10/2025 06:00 Friday	03/10/2025 17:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	03/10/2025 08:00 Friday	03/10/2025 17:00 Friday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	04/10/2025 06:00 Saturday	04/10/2025 17:00 Saturday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	04/10/2025 08:00 Saturday	04/10/2025 17:00 Saturday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	05/10/2025 06:00 Sunday	05/10/2025 17:00 Sunday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
NSW	Transgrid	05/10/2025 07:00 Sunday	05/10/2025 16:00 Sunday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	06/10/2025 06:00 Monday	06/10/2025 17:00 Monday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	06/10/2025 06:00 Monday	08/10/2025 17:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days
VIC	AusNet	06/10/2025 07:00 Monday	06/10/2025 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
NSW	Transgrid	06/10/2025 07:00 Monday	06/10/2025 16:00 Monday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	07/10/2025 06:00 Tuesday	07/10/2025 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	07/10/2025 07:00 Tuesday	07/10/2025 17:00 Tuesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
NSW	Transgrid	07/10/2025 07:00 Tuesday	07/10/2025 16:00 Tuesday	Buronga - Red Cliffs (X9) 220 kV line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW / VIC Commissioning 9 Hours
VIC	AusNet	08/10/2025 07:00 Wednesday	08/10/2025 17:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	10/10/2025 05:00 Friday	10/10/2025 16:00 Friday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	10/10/2025 06:00 Friday	15/10/2025 17:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	11/10/2025 06:30 Saturday	11/10/2025 16:00 Saturday	Hazelwood - Cranbourne 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours
NSW	Transgrid	13/10/2025 06:00 Monday	18/10/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
VIC	AusNet	20/10/2025 06:00 Monday	20/10/2025 16:00 Monday	Ballarat - Wauobra 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	21/10/2025 07:00 Tuesday	21/10/2025 17:00 Tuesday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	21/10/2025 07:00 Tuesday	21/10/2025 17:00 Tuesday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	22/10/2025 07:00 Wednesday	22/10/2025 17:00 Wednesday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	22/10/2025 07:00 Wednesday	22/10/2025 17:00 Wednesday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	22/10/2025 07:00 Wednesday	22/10/2025 18:00 Wednesday	Dederang - Wodonga 330 kV Line	This line outage offloads Darlington Point - Wagga 63 330kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 4 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	VIC Maintenance 11 Hours
QLD	Powerlink	23/10/2025 07:00 Thursday	23/10/2025 17:00 Thursday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	23/10/2025 07:00 Thursday	23/10/2025 17:00 Thursday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
VIC	AusNet	23/10/2025 07:00 Thursday	23/10/2025 18:00 Thursday	Dederang - Wodonga 330 kV Line	This line outage offloads Darlington Point - Wagga 63 330kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 4 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	VIC Maintenance 11 Hours
VIC	AusNet	24/10/2025 07:00 Friday	24/10/2025 15:00 Friday	Ballarat - Wauبرا 220 kV Line	A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 8 Hours
QLD	Powerlink	24/10/2025 07:00 Friday	24/10/2025 17:00 Friday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	24/10/2025 07:00 Friday	24/10/2025 17:00 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	25/10/2025 07:00 Saturday	25/10/2025 17:00 Saturday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	25/10/2025 07:00 Saturday	25/10/2025 17:00 Saturday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	26/10/2025 07:00 Sunday	26/10/2025 17:00 Sunday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	26/10/2025 07:00 Sunday	26/10/2025 17:00 Sunday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	27/10/2025 07:00 Monday	27/10/2025 17:00 Monday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	27/10/2025 07:00 Monday	27/10/2025 17:00 Monday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
NSW	Transgrid	28/10/2025 06:00 Tuesday	08/11/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
VIC	AusNet	28/10/2025 06:00 Tuesday	28/10/2025 17:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	28/10/2025 06:00 Tuesday	30/10/2025 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	28/10/2025 08:00 Tuesday	28/10/2025 16:00 Tuesday	Nebo - Strathmore (8845) 275 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 2 hrs	Withdrawn					QLD Maintenance 8 Hours
QLD	Powerlink	28/10/2025 08:00 Tuesday	28/10/2025 16:00 Tuesday	Nebo - Strathmore (8845) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 2 hrs	Planned - SUBMIT					QLD Maintenance 8 Hours
VIC	AusNet	29/10/2025 06:00 Wednesday	29/10/2025 17:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	30/10/2025 06:00 Thursday	30/10/2025 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
SA	ElectraNet	30/10/2025 07:30 Thursday	04/11/2025 16:30 Tuesday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 10 hrs Night: 10 hrs	Planned - SUBMIT					SA Maintenance 5.4 Days
QLD	Powerlink	03/11/2025 07:00 Monday	03/11/2025 17:00 Monday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	04/11/2025 07:00 Tuesday	04/11/2025 17:00 Tuesday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	05/11/2025 07:00 Wednesday	05/11/2025 17:00 Wednesday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	06/11/2025 07:00 Thursday	06/11/2025 17:00 Thursday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	07/11/2025 07:00 Friday	07/11/2025 17:00 Friday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	08/11/2025 07:00 Saturday	08/11/2025 17:00 Saturday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
QLD	Powerlink	09/11/2025 07:00 Sunday	09/11/2025 17:00 Sunday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 10 Hours
NSW	Transgrid	10/11/2025 06:00 Monday	15/11/2025 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT			✓	✓	NSW / QLD Commissioning 5.4 Days
SA	ElectraNet	11/11/2025 07:30 Tuesday	16/11/2025 16:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 10 hrs Night: 10 hrs	Planned - SUBMIT					SA Maintenance 5.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	21/11/2025 06:00 Friday	21/11/2025 17:00 Friday	Moorabool–Sydenham No.2 500 kV Line	<<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 24 hrs Night: NA	Withdraw Requested					VIC Maintenance 11 Hours
VIC	AusNet	21/11/2025 06:00 Friday	22/11/2025 17:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 1.5 Days
QLD	Powerlink	24/11/2025 08:00 Monday	28/11/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT		✓	✓		QLD Maintenance 4.4 Days
VIC	AusNet	11/12/2025 06:00 Thursday	11/12/2025 15:30 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours
VIC	AusNet	12/12/2025 06:00 Friday	12/12/2025 15:30 Friday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours
VIC	AusNet	17/12/2025 06:00 Wednesday	17/12/2025 14:00 Wednesday	Kiamal SF-Red Cliffs 220 kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 8 Hours
VIC	AusNet	31/12/2025 06:00 Wednesday	31/12/2025 17:00 Wednesday	Kiamal SF - MurraWarra 220 kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	31/12/2025 06:30 Wednesday	31/12/2025 15:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 8.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	12/01/2026 07:00 Monday	16/01/2026 17:00 Friday	Strathmore - Ross (8857) 275 kV Line	<<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 24 hrs Night: 18 hrs	Planned - SUBMIT					QLD Commissioning 4.4 Days
VIC	AusNet	21/01/2026 06:00 Wednesday	21/01/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	22/01/2026 06:00 Thursday	22/01/2026 18:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
TAS	TasNetworks	28/01/2026 07:00 Wednesday	28/01/2026 16:00 Wednesday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 24 hrs Night: 24 hrs	Planned - SUBMIT			✓		TAS Commissioning 9 Hours
VIC	AusNet	11/02/2026 06:00 Wednesday	11/02/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	20/02/2026 06:00 Friday	20/02/2026 18:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	21/02/2026 06:00 Saturday	21/02/2026 18:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	22/02/2026 06:00 Sunday	22/02/2026 18:00 Sunday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	23/02/2026 06:00 Monday	23/02/2026 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	24/02/2026 06:00 Tuesday	24/02/2026 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	25/02/2026 06:00 Wednesday	25/02/2026 18:00 Wednesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	05/03/2026 06:00 Thursday	06/03/2026 15:30 Friday	Hazelwood - Loy Yang Power Station No.3 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	07/03/2026 05:00 Saturday	08/03/2026 17:00 Sunday	Lower Tumut - Wagga (051) 330 kV Line	This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 18 hrs Night: 12 hrs	Planned - SUBMIT					NSW/ VIC Commissioning 1.5 Days
VIC	AusNet	11/03/2026 06:00 Wednesday	13/03/2026 16:00 Friday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 1 hr Night: NA	Planned - SUBMIT					VIC / SA Maintenance 2.4 Days
NSW	Transgrid	17/03/2026 06:00 Tuesday	28/03/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT			✓	✓	NSW / QLD Commissioning 11.4 Days
VIC	AusNet	17/03/2026 06:00 Tuesday	19/03/2026 16:00 Thursday	Heywood - South East No.1 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 1 hr Night: NA	Planned - SUBMIT					VIC / SA Maintenance 2.4 Days
VIC	AusNet	27/03/2026 06:00 Friday	01/04/2026 17:00 Wednesday	South Morang - Sydenham No.1 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 5.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	30/03/2026 06:00 Monday	04/04/2026 16:00 Saturday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT			✓	✓	NSW / QLD Commissioning 5.4 Days
VIC	AusNet	01/04/2026 06:00 Wednesday	02/04/2026 17:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.5 Days
VIC	AusNet	05/04/2026 07:00 Sunday	06/04/2026 18:00 Monday	Moorabool–Sydenham No.2 500 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.5 Days
NSW	Transgrid	14/04/2026 07:00 Tuesday	25/04/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
VIC	AusNet	19/04/2026 07:00 Sunday	24/04/2026 18:00 Friday	South Morang - Sydenham No.2 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	21/04/2026 07:00 Tuesday	22/04/2026 17:00 Wednesday	Ararat - Crowlands 220kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
VIC	AusNet	23/04/2026 07:00 Thursday	24/04/2026 17:00 Friday	Crowland - Bulgana 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days
NSW	Transgrid	27/04/2026 07:00 Monday	02/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
VIC	AusNet	05/05/2026 07:00 Tuesday	06/05/2026 17:00 Wednesday	Ararat - Crowlands 220kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 1.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	06/05/2026 07:30 Wednesday	06/05/2026 16:30 Wednesday	Hazelwood - Cranbourne 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9 Hours
NSW	Transgrid	12/05/2026 07:00 Tuesday	23/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 11.4 Days
NSW	Transgrid	25/05/2026 07:00 Monday	30/05/2026 17:00 Saturday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 5.4 Days
SA	ElectraNet	29/06/2026 07:30 Monday	05/07/2026 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	06/07/2026 07:30 Monday	12/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	27/07/2026 07:30 Monday	02/08/2026 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
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- The following fields of data are submitted by NSPs to AEMO.
- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
 - ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
 - ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
 - ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

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