

Upcoming High-Impact Outages (HIOs) in the NEM

- Information Current as of: 20 March 2023 - 1116 hrs -

Legend

| | |
|--|---------------------------------------|
| | Newly Added Outage |
| | Update(s) since the last notification |
| | Withdrawn since the last notification |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--------------------------------------|---|-----------------------------|--------------------------|------------|-------------|------------------|----------------|--------------------------------------|
| QLD | Powerlink | 20/03/2023 08:00 Monday | 24/03/2023 16:00 Friday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs Night: 10 hrs | In Progress - PTP | | ✓ | | | Commissioning 4.3 Days |
| QLD | Powerlink | 20/03/2023 08:01 Monday | 24/03/2023 16:00 Friday | Strathmore - Ross (8858) 275 kV Line | <<This outage has been WITHDRAWN!>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Withdrawn | | ✓ | ✓ | | QLD Commissioning 4.3 Days |
| NSW | Transgrid | 21/03/2023 05:00 Tuesday | 21/03/2023 17:00 Tuesday | Armidale - Tamworth (86) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: NA | Planned - STLTP | | ✓ | ✓ | ✓ | NSW / QLD Maintenance 12 Hours |
| QLD | Powerlink | 21/03/2023 08:30 Tuesday | 21/03/2023 16:00 Tuesday | Ross No.2 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1.5 hrs Night: NA | Planned - MTLTP | | ✓ | | | QLD Maintenance 7.5 Hours |
| NSW | Transgrid | 22/03/2023 05:00 Wednesday | 22/03/2023 17:00 Wednesday | Armidale - Tamworth (86) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: NA | Planned - STLTP | | ✓ | ✓ | ✓ | NSW / QLD Maintenance 12 Hours |
| NSW | Transgrid | 23/03/2023 05:00 Thursday | 23/03/2023 17:00 Thursday | Armidale - Tamworth (86) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: NA | Planned - STLTP | | ✓ | ✓ | ✓ | NSW / QLD Maintenance 12 Hours |
| NSW | Transgrid | 24/03/2023 05:00 Friday | 24/03/2023 17:00 Friday | Armidale - Tamworth (86) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: NA | Planned - STLTP | | ✓ | ✓ | ✓ | NSW / QLD Maintenance 12 Hours |
| VIC | AusNet | 24/03/2023 06:00 Friday | 24/03/2023 12:30 Friday | Hazelwood - Rowville 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 30 mins Night: NA | Planned - MTLTP | | | | | VIC Maintenance 6.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---------------------------------------|--|----------------------------|--------------------------|------------|--------------|------------------|----------------|--------------------------------------|
| VIC | AusNet | 25/03/2023 05:00 Saturday | 25/03/2023 17:00 Saturday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 6 hrs Night: NA | Planned - MTLTP | | | | | VIC Maintenance 12 Hours |
| NSW | Transgrid | 25/03/2023 05:00 Saturday | 25/03/2023 17:00 Saturday | Armidale - Tamworth (86) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: NA | Planned - STLTP | ✓ | ✓ | ✓ | | NSW / QLD Maintenance 12 Hours |
| NSW | Transgrid | 26/03/2023 05:00 Sunday | 26/03/2023 17:00 Sunday | Armidale - Tamworth (86) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: NA | Planned - STLTP | ✓ | ✓ | ✓ | | NSW / QLD Maintenance 12 Hours |
| QLD | Powerlink | 29/03/2023 07:00 Wednesday | 29/03/2023 17:00 Wednesday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: 2 hrs | Planned - MTLTP | ✓ | | | | QLD Maintenance 10 Hours |
| QLD | Powerlink | 29/03/2023 07:00 Wednesday | 29/03/2023 15:00 Wednesday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | #VALUE! | Planned - MTLTP | ✓ | | | | Commissioning 8 Hours |
| QLD | Powerlink | 30/03/2023 07:00 Thursday | 30/03/2023 15:00 Thursday | Ross No.4 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: 2 hrs | Planned - MTLTP | ✓ | | | | QLD Maintenance 8 Hours |
| QLD | Powerlink | 04/04/2023 07:00 Tuesday | 05/04/2023 17:00 Wednesday | Bouldercombe - Nebo (821) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 6 hrs Night: 8 hrs | Planned - MTLTP | ✓ | | | | QLD Commissioning 1.4 Days |
| VIC | AusNet | 05/04/2023 07:00 Wednesday | 05/04/2023 17:00 Wednesday | Rowville - South Morang 500 kV Line | <<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|---|---|-------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 17/04/2023 08:30 Monday | 17/04/2023 10:30 Monday | Strathmore - Ross (8858) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1 hr Night: NA | Planned - MTLTP | | ✓ | | | QLD Maintenance 2 Hours |
| VIC | AusNet | 18/04/2023 06:30 Tuesday | 18/04/2023 17:00 Tuesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |
| SA | ElectraNet | 18/04/2023 11:00 Tuesday | 18/04/2023 14:00 Tuesday | Cherry Gardens - Taillem Bend 275 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 1 hr Night: NA | Planned - RESUBMIT | | | | | SA Maintenance 3 Hours |
| VIC | AusNet | 19/04/2023 06:30 Wednesday | 19/04/2023 17:00 Wednesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |
| VIC | AusNet | 20/04/2023 06:30 Thursday | 20/04/2023 17:00 Thursday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|-------------------------------|-------------------------------|---|--|-------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 20/04/2023 07:00 Thursday | 20/04/2023 16:00 Thursday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | | QLD Maintenance 9 Hours |
| TAS | TasNetworks | 20/04/2023 09:00 Thursday | 20/04/2023 16:00 Thursday | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs Night: NA | Planned - MTLTP | | | ✓ | | TAS Maintenance 7 Hours |
| VIC | AusNet | 21/04/2023 06:30 Friday | 21/04/2023 17:00 Friday | Keilor – Sydenham 500 kV Line | <p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |
| QLD | Powerlink | 21/04/2023 07:00 Friday | 21/04/2023 16:00 Friday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | | QLD Maintenance 9 Hours |
| QLD | Powerlink | 26/04/2023 07:00 Wednesday | 26/04/2023 16:00 Wednesday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | | QLD Maintenance 9 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|------------------------------|------------------------------|---|---|-------------------------|--------------------------|------------|-------------|------------------|----------------------------------|------------------------------------|
| VIC | AusNet | 27/04/2023 06:00 Thursday | 27/04/2023 18:30 Thursday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | VIC Maintenance 12.5 Hours | |
| QLD | Powerlink | 27/04/2023 07:00 Thursday | 27/04/2023 16:00 Thursday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | | QLD Maintenance 9 Hours | |
| VIC | AusNet | 28/04/2023 06:00 Friday | 28/04/2023 18:30 Friday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | VIC Maintenance 12.5 Hours | |
| QLD | Powerlink | 28/04/2023 07:00 Friday | 28/04/2023 16:00 Friday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | | QLD Maintenance 9 Hours | |

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|--------|--------|------------------------------|------------------------------|-------------------------------|---|-------------------------|--------------------------|------------|-------------|------------------|----------------------------------|------------------------------------|
| VIC | AusNet | 29/04/2023 06:00 Saturday | 29/04/2023 18:30 Saturday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | VIC Maintenance 12.5 Hours | |
| VIC | AusNet | 30/04/2023 07:00 Sunday | 30/04/2023 17:00 Sunday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours | |
| VIC | AusNet | 01/05/2023 07:00 Monday | 01/05/2023 17:00 Monday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours | |
| VIC | AusNet | 02/05/2023 07:00 Tuesday | 02/05/2023 17:00 Tuesday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours | |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|--|-------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 02/05/2023 07:00 Tuesday | 02/05/2023 16:00 Tuesday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | | | QLD Maintenance 9 Hours |
| VIC | AusNet | 03/05/2023 07:00 Wednesday | 03/05/2023 17:00 Wednesday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 03/05/2023 07:00 Wednesday | 03/05/2023 16:00 Wednesday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | | | QLD Maintenance 9 Hours |
| VIC | AusNet | 04/05/2023 07:00 Thursday | 04/05/2023 17:00 Thursday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | | VIC Maintenance 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|---|-------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 04/05/2023 07:00 Thursday | 04/05/2023 16:00 Thursday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 9 Hours |
| VIC | AusNet | 05/05/2023 07:00 Friday | 05/05/2023 17:00 Friday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 05/05/2023 07:00 Friday | 05/05/2023 16:00 Friday | Stanwell - Broadsound (856) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: 4 hrs Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 9 Hours |
| QLD | Powerlink | 09/05/2023 07:00 Tuesday | 09/06/2023 17:00 Friday | Nebo - Strathmore (878) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p> | Day: NA Night: NA | Planned - SUBMIT | ✓ | ✓ | | | QLD Commissioning 31.4 Days |
| VIC | AusNet | 10/05/2023 06:00 Wednesday | 10/05/2023 18:30 Wednesday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | | VIC Maintenance 12.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|------------------------------|------------------------------|---|---|----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| VIC | AusNet | 11/05/2023 06:00 Thursday | 11/05/2023 18:30 Thursday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | ✓ | VIC Maintenance 12.5 Hours |
| VIC | AusNet | 12/05/2023 06:00 Friday | 12/05/2023 18:30 Friday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | ✓ | VIC Maintenance 12.5 Hours |
| QLD | Powerlink | 14/05/2023 08:30 Sunday | 19/05/2023 16:00 Friday | Ross No.2 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 4 hrs Night: 7 hrs | Planned - SUBMIT | | ✓ | | | QLD Maintenance 5.3 Days |
| VIC | AusNet | 15/05/2023 07:00 Monday | 15/05/2023 17:00 Monday | Hazelwood - Loy Yang Power Station No.2 500 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> A large reduction in generation in Victoria Load shedding in Victoria | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 16/05/2023 06:00 Tuesday | 18/05/2023 18:30 Thursday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 0 mins Night: NA | Planned - SUBMIT | | | | ✓ | VIC / SA Maintenance 2.5 Days |
| VIC | AusNet | 16/05/2023 07:00 Tuesday | 16/05/2023 17:00 Tuesday | Hazelwood - Loy Yang Power Station No.2 500 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> A large reduction in generation in Victoria Load shedding in Victoria | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--|--|----------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 17/05/2023 07:30 Wednesday | 17/05/2023 16:00 Wednesday | Hazelwood - Loy Yang Power Station No.1 500 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 8.5 Hours |
| VIC | AusNet | 18/05/2023 07:30 Thursday | 18/05/2023 16:00 Thursday | Hazelwood - Loy Yang Power Station No.1 500 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 8.5 Hours |
| NSW | Transgrid | 19/05/2023 07:00 Friday | 21/05/2023 17:00 Sunday | Jindera - Wagga (62) 330 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 6 hrs Night: 6 hrs | Planned - SUBMIT | ✓ | ✓ | ✓ | | NSW/ VIC Commissioning 2.4 Days |
| VIC | AusNet | 23/05/2023 06:00 Tuesday | 23/05/2023 18:30 Tuesday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |
| VIC | AusNet | 23/05/2023 07:00 Tuesday | 23/05/2023 16:00 Tuesday | Hazelwood - Loy Yang Power Station No.2 500 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 9 Hours |
| VIC | AusNet | 24/05/2023 06:00 Wednesday | 24/05/2023 18:30 Wednesday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|--------|-------------------------------|-------------------------------|----------------------------------|---|-------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 24/05/2023 06:30 Wednesday | 24/05/2023 17:00 Wednesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |
| VIC | AusNet | 25/05/2023 06:00 Thursday | 25/05/2023 18:30 Thursday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |
| VIC | AusNet | 25/05/2023 06:30 Thursday | 25/05/2023 17:00 Thursday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |
| VIC | AusNet | 26/05/2023 06:00 Friday | 26/05/2023 18:30 Friday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |
| VIC | AusNet | 29/05/2023 07:00 Monday | 29/05/2023 17:00 Monday | Ballarat - Waubra 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|-------------------------------|-------------------------------|---|--|--------------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| VIC | AusNet | 29/05/2023 07:30 Monday | 29/05/2023 16:30 Monday | Ballarat - Waubra 220 kV Line | <<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | ✓ | VIC Maintenance 9 Hours |
| SA | ElectraNet | 29/05/2023 08:30 Monday | 19/06/2023 17:30 Monday | Cherry Gardens - Taillem Bend 275 kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 16 hrs Night: 24 hrs | Planned - SUBMIT | | | | | SA Maintenance 21.4 Days |
| TAS | TasNetworks | 31/05/2023 08:30 Wednesday | 31/05/2023 16:20 Wednesday | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | ✓ | | TAS Maintenance 7.8 Hours |
| SA | ElectraNet | 01/06/2023 08:00 Thursday | 05/06/2023 08:00 Monday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 159 hrs Night: 159 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Commissioning 4 Days |
| TAS | TasNetworks | 01/06/2023 08:30 Thursday | 01/06/2023 16:20 Thursday | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | ✓ | | TAS Maintenance 7.8 Hours |
| TAS | TasNetworks | 02/06/2023 15:00 Friday | 02/06/2023 16:00 Friday | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 30 mins Night: NA | Planned - SUBMIT | | | ✓ | | TAS Commissioning 60 Minutes |
| QLD | Powerlink | 02/06/2023 16:01 Friday | 09/06/2023 07:59 Friday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins Night: NA | Planned - SUBMIT | | ✓ | | | QLD Commissioning 6.7 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-----------------------------|-------------------------------|---------------------------------------|---|--------------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| SA | ElectraNet | 05/06/2023 08:00 Monday | 07/06/2023 13:30 Wednesday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 159 hrs Night: 159 hrs | Planned - SUBMIT | | | | ✓ | VIC / SA Commissioning 2.2 Days |
| QLD | Powerlink | 09/06/2023 08:00 Friday | 09/06/2023 16:00 Friday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 3 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | | | QLD Commissioning 8 Hours |
| QLD | Powerlink | 09/06/2023 08:00 Friday | 20/06/2023 16:00 Tuesday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins Night: NA | Planned - SUBMIT | ✓ | | | | QLD Commissioning 11.3 Days |
| VIC | AusNet | 12/06/2023 06:00 Monday | 12/06/2023 18:30 Monday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |
| VIC | AusNet | 13/06/2023 06:00 Tuesday | 13/06/2023 18:30 Tuesday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|--------|-------------------------------|-------------------------------|-------------------------------------|---|---------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 14/06/2023 06:00 Wednesday | 14/06/2023 18:30 Wednesday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |
| VIC | AusNet | 15/06/2023 06:00 Thursday | 15/06/2023 18:30 Thursday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |
| VIC | AusNet | 16/06/2023 06:00 Friday | 16/06/2023 18:30 Friday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 12.5 Hours |
| VIC | AusNet | 20/06/2023 06:00 Tuesday | 20/06/2023 18:00 Tuesday | Jindera - Wodonga (060) 330 kV Line | <<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2.5 hrs Night: NA | Planned - SUBMIT | | | | ✓ | NSW/ VIC Maintenance 12 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|-------------------------------|-------------------------------|---------------------------------------|--|------------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 21/06/2023 06:00 Wednesday | 21/06/2023 18:00 Wednesday | Jindera - Wodonga (060) 330 kV Line | <<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2.5 hrs Night: NA | Planned - SUBMIT | | | | ✓ | NSW/ VIC Maintenance 12 Hours |
| QLD | Powerlink | 03/07/2023 16:01 Monday | 27/09/2023 08:00 Wednesday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 85.7 Days |
| TAS | TasNetworks | 04/07/2023 15:00 Tuesday | 04/07/2023 16:00 Tuesday | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hr Night: NA | Planned - SUBMIT | | | ✓ | | TAS Commissioning 60 Minutes |
| VIC | AusNet | 19/07/2023 06:30 Wednesday | 19/07/2023 17:00 Wednesday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 10.5 Hours |
| SA | ElectraNet | 19/07/2023 09:00 Wednesday | 21/07/2023 16:30 Friday | Tailem Bend - Tungkillio 275 kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 48 hrs Night: 48 hrs | Planned - RESUBMIT | | | | | SA Maintenance 2.3 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|------------------------------|------------------------------|---------------------------------------|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 20/07/2023 06:30 Thursday | 20/07/2023 17:00 Thursday | Heywood - South East No.2 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 10.5 Hours |
| SA | ElectraNet | 21/07/2023 16:30 Friday | 23/07/2023 16:30 Sunday | Tailem Bend - Tungillo 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | Day: 48 hrs Night: 48 hrs | Planned - SUBMIT | | | | | SA Maintenance 2 Days |
| SA | ElectraNet | 30/07/2023 05:30 Sunday | 30/07/2023 11:00 Sunday | Tailem Bend - Tungillo 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | Day: 48 hrs Night: 48 hrs | Planned - SUBMIT | | | | | SA Maintenance 5.5 Hours |
| QLD | Powerlink | 31/07/2023 07:00 Monday | 18/08/2023 16:00 Friday | Strathmore - Ross (8858) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p> | Day: 72 hrs Night: NA | Planned - SUBMIT | | ✓ | ✓ | | QLD Commissioning 18.4 Days |
| VIC | AusNet | 01/08/2023 07:00 Tuesday | 01/08/2023 17:00 Tuesday | Crowland - Bulgana 220 kV Line | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|------------------------------|------------------------------|---|---|---------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 08/08/2023 06:30 Tuesday | 08/08/2023 17:00 Tuesday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 10.5 Hours |
| TAS | TasNetworks | 29/08/2023 15:00 Tuesday | 29/08/2023 16:30 Tuesday | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hr Night: NA | Planned - SUBMIT | | | ✓ | | TAS Maintenance 1.5 Hours |
| QLD | Powerlink | 31/08/2023 08:00 Thursday | 31/08/2023 09:00 Thursday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 60 Minutes |
| QLD | Powerlink | 31/08/2023 09:30 Thursday | 31/08/2023 10:30 Thursday | Nebo - Broadsound (8847) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 60 Minutes |
| QLD | Powerlink | 31/08/2023 11:00 Thursday | 31/08/2023 12:00 Thursday | Nebo - Broadsound (8846) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 60 Minutes |
| QLD | Powerlink | 31/08/2023 16:00 Thursday | 31/08/2023 17:00 Thursday | Broadsound - Nebo (834) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | ✓ | | QLD Maintenance 1 Hours |
| QLD | Powerlink | 01/09/2023 08:00 Friday | 01/09/2023 09:00 Friday | Stanwell - Broadsound (8831) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 60 Minutes |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|-------------------------------|-------------------------------|---|--|---------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 01/09/2023 09:00 Friday | 01/09/2023 10:00 Friday | Stanwell - Broadsound (856) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 60 Minutes |
| QLD | Powerlink | 04/09/2023 07:00 Monday | 11/10/2023 17:00 Wednesday | Bouldercombe - Nebo (821) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | ✓ | ✓ | | QLD Commissioning 37.4 Days |
| QLD | Powerlink | 13/09/2023 11:05 Wednesday | 13/09/2023 14:30 Wednesday | Ross No.4 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1 hr Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 3.4 Hours |
| TAS | TasNetworks | 27/09/2023 07:00 Wednesday | 27/09/2023 16:00 Wednesday | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | ✓ | | TAS Maintenance 9 Hours |
| QLD | Powerlink | 27/09/2023 08:01 Wednesday | 15/12/2023 16:00 Friday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 79.3 Days |
| TAS | TasNetworks | 02/10/2023 07:00 Monday | 02/10/2023 15:00 Monday | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | ✓ | | TAS Maintenance 8 Hours |
| TAS | TasNetworks | 11/10/2023 07:00 Wednesday | 11/10/2023 15:20 Wednesday | George Town - George Town Converter Station 220 kV Line | Tasmania will be separated from the NEM | Day: 3 hrs Night: NA | Planned - SUBMIT | | | ✓ | | TAS Maintenance 8.3 Hours |
| TAS | TasNetworks | 11/10/2023 14:00 Wednesday | 11/10/2023 15:30 Wednesday | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hr Night: NA | Planned - SUBMIT | | | ✓ | | TAS Commissioning 1.5 Hours |
| VIC | AusNet | 23/10/2023 06:00 Monday | 23/10/2023 15:00 Monday | Red Cliffs-Wemen 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 9 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---|---|---------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| QLD | Powerlink | 15/11/2023 11:00 Wednesday | 15/11/2023 12:00 Wednesday | Bouldercombe - Nebo (821) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 60 Minutes |
| QLD | Powerlink | 08/12/2023 08:00 Friday | 08/12/2023 16:00 Friday | Bouldercombe - Nebo (821) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 8 Hours |
| QLD | Powerlink | 15/12/2023 16:01 Friday | 09/02/2024 16:00 Friday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 56 Days |
| VIC | AusNet | 19/12/2023 05:30 Tuesday | 19/12/2023 16:00 Tuesday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10.5 Hours |
| VIC | AusNet | 31/12/2023 06:00 Sunday | 31/12/2023 16:00 Sunday | Heywood - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 10 Hours |
| VIC | AusNet | 31/12/2023 06:00 Sunday | 31/12/2023 16:00 Sunday | Bulgana - Horsham 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 1 hr Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 31/12/2023 06:00 Sunday | 31/12/2023 16:00 Sunday | Hazelwood - Loy Yang Power Station No.2 500 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> A large reduction in generation in Victoria Load shedding in Victoria | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|--------------------------------------|---|----------------------------|--------------------------|------------|-------------|------------------|----------------|-------------------------------------|
| VIC | AusNet | 31/12/2023 06:00 Sunday | 31/12/2023 16:00 Sunday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC / SA Maintenance 10 Hours |
| QLD | Powerlink | 08/02/2024 08:00 Thursday | 09/02/2024 16:00 Friday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs Night: 8 hrs | Planned - SUBMIT | | | | | QLD Commissioning 1.3 Days |
| QLD | Powerlink | 18/03/2024 09:00 Monday | 20/03/2024 17:00 Wednesday | Nebo - Strathmore (8845) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 3 hrs Night: 5 hrs | Planned - SUBMIT | ✓ | ✓ | | | Maintenance 2.3 Days |
| QLD | Powerlink | 22/04/2024 08:00 Monday | 04/07/2024 17:00 Thursday | Ross No.2 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 73.4 Days |
| QLD | Powerlink | 03/07/2024 08:00 Wednesday | 16/07/2024 17:00 Tuesday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 13.4 Days |
| QLD | Powerlink | 09/10/2024 07:00 Wednesday | 21/10/2024 17:00 Monday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 12.4 Days |
| QLD | Powerlink | 23/04/2025 08:00 Wednesday | 09/05/2025 17:00 Friday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 16.4 Days |
| QLD | Powerlink | 23/04/2025 08:00 Wednesday | 05/09/2025 17:00 Friday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 135.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|----------------------------|--------------------------------------|--|----------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 23/04/2025 08:00 Wednesday | 15/09/2025 17:00 Monday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 145.4 Days |
| QLD | Powerlink | 02/09/2025 08:00 Tuesday | 15/09/2025 17:00 Monday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 13.4 Days |

The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

Disclaimer

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