

Upcoming High-Impact Outages (HIOs) in the NEM
- Information Current as of: 25 March 2024 - 0917 hrs -

Legend			
	Newly Added Outage		Update(s) since the last notification
	Withdrawn since the last notification		

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
TAS	TasNetworks	23/03/2024 07:03 Saturday	26/03/2024 13:00 Tuesday	Sheffield - Farrell No.1 220 kV Line	<<UPDATED since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 24 hrs Night: 24 hrs	In Progress - PTP			✓		TAS Commissioning 3.2 Days
VIC	AusNet	26/03/2024 03:00 Tuesday	26/03/2024 13:30 Tuesday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offloads Red Cliffs - Kiamal 220kV line, and Red Cliffs capacitor banks will be unavailable for automatic switching. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1.5 hrs Night: NA	Planned - MTLP	✓	✓	✓		VIC Maintenance 10.5 Hours
NSW	Transgrid	26/03/2024 05:00 Tuesday	26/03/2024 15:00 Tuesday	Armidale - Sapphire WF (8E) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - MTLP					NSW / QLD Commissioning 10 Hours
TAS	TasNetworks	26/03/2024 13:00 Tuesday	26/03/2024 15:00 Tuesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr Night: NA	Planned - STLTP			✓	✓	Commissioning 2 Hours
NSW	Transgrid	27/03/2024 05:00 Wednesday	27/03/2024 15:00 Wednesday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: NA	Planned - MTLP					NSW / QLD Commissioning 10 Hours
TAS	TasNetworks	27/03/2024 07:00 Wednesday	27/03/2024 11:00 Wednesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - MTLP			✓		TAS Commissioning 4 Hours
QLD	Powerlink	27/03/2024 09:30 Wednesday	27/03/2024 14:00 Wednesday	Haughton River - Strathmore (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - STLTP		✓	✓		QLD Maintenance 4.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	04/04/2024 06:00 Thursday	11/04/2024 17:00 Thursday	Wagga - Darlington Point (63) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer •Between Victoria and New South Wales. •Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: NA Night: NA	Planned - MTLTP	✓	✓	✓	NSW/ VIC Commissioning 7.5 Days	
NSW	Transgrid	05/04/2024 06:00 Friday	10/04/2024 17:00 Wednesday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: 6 hrs	Planned - MTLTP	✓	✓	✓	NSW/ VIC Commissioning 5.5 Days	
NSW	Transgrid	08/04/2024 17:00 Monday	09/04/2024 11:00 Tuesday	Buronga-Balranald (X3) 220kV line	<<This outage has been WITHDRAWN!>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs Night: 3 hrs	Withdrawn		✓		NSW/VIC/SA Commissioning 18 Hours	
TAS	TasNetworks	09/04/2024 08:00 Tuesday	12/04/2024 16:00 Friday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 24 hrs Night: 24 hrs	Planned - SUBMIT		✓	✓	TAS Commissioning 3.3 Days	
VIC	AusNet	11/04/2024 06:30 Thursday	11/04/2024 18:30 Thursday	Hazelwood - South Morang No.1 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 4 hrs Night: NA	Planned - MTLTP				VIC Maintenance 12 Hours	

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	12/04/2024 07:30 Friday	12/04/2024 17:00 Friday	Hazelwood - South Morang No.1 500 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Withdrawn					VIC Maintenance 9.5 Hours
VIC	AusNet	13/04/2024 06:00 Saturday	13/04/2024 19:00 Saturday	Hazelwood - Rowville 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 30 mins Night: NA	Planned - MTLTP					VIC Maintenance 13 Hours
VIC	AusNet	14/04/2024 06:00 Sunday	14/04/2024 19:00 Sunday	Hazelwood - Rowville 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 30 mins Night: NA	Planned - MTLTP					VIC Maintenance 13 Hours
VIC	AusNet	15/04/2024 06:00 Monday	15/04/2024 19:00 Monday	Hazelwood - Rowville 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 4 hrs Night: NA	Planned - MTLTP					VIC Maintenance 13 Hours
QLD	Powerlink	19/04/2024 08:00 Friday	25/04/2024 17:00 Thursday	Nebo - Strathmore (822) 275 kV Line	<<This outage has been WITHDRAWN!>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Withdrawn					QLD Maintenance 6.4 Days
NSW	Transgrid	21/04/2024 07:00 Sunday	22/04/2024 17:00 Monday	Liddell to Muswellbrook (83) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Planned - MTLTP	✓	✓	✓		NSW / QLD Commissioning 1.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	23/04/2024 07:00 Tuesday	02/05/2024 18:00 Thursday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 8 hrs Night: 8 hrs	Planned - MTLTP		✓	✓	✓	NSW / QLD Commissioning 9.5 Days
VIC	AusNet	25/04/2024 07:30 Thursday	25/04/2024 17:00 Thursday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours
VIC	AusNet	29/04/2024 07:00 Monday	29/04/2024 17:00 Monday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 10 Hours
VIC	AusNet	30/04/2024 07:00 Tuesday	30/04/2024 17:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 10 Hours
QLD	Powerlink	30/04/2024 08:00 Tuesday	30/04/2024 15:00 Tuesday	Broadsound - Nebo (834) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - RESUBMIT					QLD Maintenance 7 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	02/05/2024 07:00 Thursday	02/05/2024 18:00 Thursday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 11 Hours
VIC	AusNet	03/05/2024 07:00 Friday	03/05/2024 18:00 Friday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 11 Hours
VIC	AusNet	04/05/2024 07:00 Saturday	04/05/2024 18:00 Saturday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 11 Hours
VIC	AusNet	05/05/2024 07:00 Sunday	05/05/2024 18:00 Sunday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	06/05/2024 07:00 Monday	06/05/2024 18:00 Monday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 8 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Maintenance 11 Hours
VIC	AusNet	07/05/2024 06:00 Tuesday	07/05/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
NSW	Transgrid	07/05/2024 07:00 Tuesday	13/05/2024 17:00 Monday	Tamworth No.1 330 kV Bus	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 12 hrs Night: 12 hrs	Planned - RESUBMIT					NSW / QLD Commissioning 6.4 Days
NSW	Transgrid	07/05/2024 07:00 Tuesday	15/05/2024 17:00 Wednesday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 24 hrs Night: 24 hrs	Planned - SUBMIT	✓	✓	✓		NSW / QLD Commissioning 8.4 Days
VIC	AusNet	08/05/2024 05:00 Wednesday	08/05/2024 19:00 Wednesday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 14 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	08/05/2024 06:00 Wednesday	08/05/2024 18:00 Wednesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
QLD	Powerlink	08/05/2024 08:00 Wednesday	08/05/2024 15:00 Wednesday	Nebo - Strathmore (8845) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - RESUBMIT			✓		QLD Maintenance 7 Hours
VIC	AusNet	09/05/2024 06:00 Thursday	09/05/2024 18:00 Thursday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
NSW	Transgrid	09/05/2024 07:00 Thursday	10/05/2024 17:00 Friday	Tamworth No.1 330 kV Bus	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 12 hrs Night: 12 hrs	Planned - SUBMIT					NSW / QLD Commissioning 1.4 Days
VIC	AusNet	10/05/2024 06:00 Friday	10/05/2024 18:00 Friday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	11/05/2024 06:00 Saturday	11/05/2024 18:00 Saturday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	12/05/2024 06:00 Sunday	12/05/2024 18:00 Sunday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	12/05/2024 07:00 Sunday	12/05/2024 17:00 Sunday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	13/05/2024 06:00 Monday	13/05/2024 18:00 Monday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	14/05/2024 06:00 Tuesday	14/05/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	15/05/2024 06:00 Wednesday	15/05/2024 18:00 Wednesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	16/05/2024 06:00 Thursday	16/05/2024 18:00 Thursday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	17/05/2024 06:00 Friday	17/05/2024 18:00 Friday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	21/05/2024 06:00 Tuesday	21/05/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
NSW	Transgrid	21/05/2024 07:00 Tuesday	22/05/2024 18:00 Wednesday	Tamworth No.3 330 kV Bus	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 8 hrs Night: 8 hrs	Planned - SUBMIT					NSW / QLD Commissioning 1.5 Days
VIC	AusNet	22/05/2024 06:00 Wednesday	22/05/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	23/05/2024 06:00 Thursday	23/05/2024 18:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	24/05/2024 06:00 Friday	24/05/2024 18:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	25/05/2024 06:00 Saturday	25/05/2024 18:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	26/05/2024 06:00 Sunday	26/05/2024 18:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	27/05/2024 06:00 Monday	27/05/2024 18:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	28/05/2024 06:00 Tuesday	28/05/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
TAS	TasNetworks	28/05/2024 08:00 Tuesday	31/05/2024 10:00 Friday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 4 hrs Night: 6 hrs	Planned - SUBMIT			✓		TAS Commissioning 3.1 Days
VIC	AusNet	29/05/2024 06:00 Wednesday	29/05/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	30/05/2024 06:00 Thursday	30/05/2024 18:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	31/05/2024 06:00 Friday	31/05/2024 18:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	01/06/2024 06:00 Saturday	01/06/2024 18:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	02/06/2024 06:00 Sunday	02/06/2024 18:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	03/06/2024 06:00 Monday	03/06/2024 18:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
TAS	TasNetworks	03/06/2024 07:30 Monday	03/06/2024 12:00 Monday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		Commissioning 4.5 Hours
VIC	AusNet	04/06/2024 06:00 Tuesday	04/06/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	04/06/2024 06:00 Tuesday	04/06/2024 18:00 Tuesday	Heywood - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
NSW	Transgrid	04/06/2024 07:00 Tuesday	05/06/2024 17:00 Wednesday	Liddell to Muswellbrook (83) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT	✓	✓	✓		NSW / QLD Commissioning 1.4 Days
VIC	AusNet	05/06/2024 06:00 Wednesday	05/06/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	05/06/2024 07:00 Wednesday	05/06/2024 16:00 Wednesday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9 Hours
VIC	AusNet	10/06/2024 07:00 Monday	10/06/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
SA	ElectraNet	17/06/2024 07:30 Monday	23/06/2024 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
VIC	AusNet	18/06/2024 06:30 Tuesday	18/06/2024 17:00 Tuesday	Red Cliffs-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10.5 Hours
VIC	AusNet	18/06/2024 06:30 Tuesday	18/06/2024 17:00 Tuesday	Red Cliffs-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10.5 Hours
VIC	AusNet	18/06/2024 07:00 Tuesday	18/06/2024 17:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	18/06/2024 09:00 Tuesday	20/06/2024 16:30 Thursday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					SA Maintenance 2.3 Days
VIC	AusNet	19/06/2024 07:00 Wednesday	19/06/2024 17:00 Wednesday	Red Cliffs-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	19/06/2024 07:00 Wednesday	19/06/2024 17:00 Wednesday	Red Cliffs-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	20/06/2024 07:00 Thursday	20/06/2024 17:00 Thursday	Red Cliffs-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
SA	ElectraNet	20/06/2024 16:30 Thursday	22/06/2024 16:30 Saturday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					Maintenance 2 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	24/06/2024 07:30 Monday	30/06/2024 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
QLD	Powerlink	25/06/2024 08:00 Tuesday	27/06/2024 16:00 Thursday	Nebo - Strathmore (822) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 2 hrs Night: 6 hrs	Planned - SUBMIT					QLD Commissioning 2.3 Days
SA	ElectraNet	29/06/2024 08:30 Saturday	29/06/2024 17:30 Saturday	Tailem Bend - Tungkillio No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					Maintenance 9 Hours
VIC	AusNet	01/07/2024 06:00 Monday	01/07/2024 21:00 Monday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 15 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	01/07/2024 07:30 Monday	07/07/2024 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
VIC	AusNet	02/07/2024 06:00 Tuesday	02/07/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	02/07/2024 06:00 Tuesday	02/07/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	03/07/2024 07:00 Wednesday	03/07/2024 17:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	05/07/2024 06:00 Friday	05/07/2024 21:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 15 Hours
SA	ElectraNet	08/07/2024 07:30 Monday	14/07/2024 17:30 Sunday	Heywood - South East No.2 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
VIC	AusNet	09/07/2024 07:00 Tuesday	09/07/2024 17:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	10/07/2024 06:00 Wednesday	10/07/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	10/07/2024 06:00 Wednesday	10/07/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
SA	ElectraNet	29/07/2024 07:30 Monday	04/08/2024 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	05/08/2024 06:00 Monday	05/08/2024 18:00 Monday	Kerang-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 5 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	05/08/2024 06:00 Monday	07/08/2024 18:00 Wednesday	Kerang-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 5 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	05/08/2024 07:30 Monday	11/08/2024 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	06/08/2024 06:00 Tuesday	06/08/2024 18:00 Tuesday	Kerang-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 5 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
QLD	Powerlink	06/08/2024 12:05 Tuesday	06/08/2024 15:00 Tuesday	Houghton River No. 2 275kV BUS	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 1 hr Night: NA	Planned - SUBMIT			✓		QLD Maintenance 2.9 Hours
VIC	AusNet	07/08/2024 06:00 Wednesday	07/08/2024 18:00 Wednesday	Kerang-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 5 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	19/08/2024 07:00 Monday	19/08/2024 17:00 Monday	Kiamal SF - MurraWarra 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	19/08/2024 07:00 Monday	19/08/2024 17:00 Monday	Kiamal SF - MurraWarra 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	22/08/2024 07:00 Thursday	22/08/2024 18:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	<p>A credible contingency event during this planned outage may require market intervention through issuing of directions</p>	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	23/08/2024 07:00 Friday	23/08/2024 18:00 Friday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	24/08/2024 07:00 Saturday	24/08/2024 17:00 Saturday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	25/08/2024 06:00 Sunday	25/08/2024 18:00 Sunday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	26/08/2024 07:00 Monday	26/08/2024 17:00 Monday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	27/08/2024 07:00 Tuesday	27/08/2024 17:00 Tuesday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
QLD	Powerlink	27/08/2024 08:00 Tuesday	31/08/2024 16:00 Saturday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: NA	Planned - SUBMIT					QLD Commissioning 4.3 Days
VIC	AusNet	28/08/2024 07:00 Wednesday	28/08/2024 17:00 Wednesday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	29/08/2024 07:00 Thursday	29/08/2024 17:00 Thursday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	30/08/2024 07:00 Friday	30/08/2024 17:00 Friday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	31/08/2024 07:00 Saturday	31/08/2024 18:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	31/08/2024 07:00 Saturday	31/08/2024 17:00 Saturday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	01/09/2024 07:00 Sunday	01/09/2024 18:00 Sunday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	01/09/2024 07:00 Sunday	01/09/2024 17:00 Sunday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	02/09/2024 07:00 Monday	02/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	02/09/2024 07:00 Monday	02/09/2024 17:00 Monday	Huanted Gully - Tarrone 500 Kv line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
NSW	Transgrid	09/09/2024 05:30 Monday	09/09/2024 22:00 Monday	Balranald - Darlington Point (X5) 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 12 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 16.5 Hours
VIC	AusNet	09/09/2024 07:00 Monday	09/09/2024 17:00 Monday	Hazelwood - South Morang No.2 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	09/09/2024 07:00 Monday	09/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	10/09/2024 07:00 Tuesday	12/09/2024 18:00 Thursday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	10/09/2024 07:00 Tuesday	10/09/2024 17:00 Tuesday	Hazelwood - South Morang No.2 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	11/09/2024 07:30 Wednesday	11/09/2024 17:00 Wednesday	Hazelwood - South Morang No.1 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours
VIC	AusNet	12/09/2024 07:30 Thursday	12/09/2024 17:00 Thursday	Hazelwood - South Morang No.1 500 kV Line	<<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9.5 Hours
VIC	AusNet	16/09/2024 07:00 Monday	16/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
TAS	TasNetworks	17/09/2024 14:00 Tuesday	17/09/2024 16:30 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr Night: NA	Planned - RESUBMIT			✓		TAS Maintenance 2.5 Hours
VIC	AusNet	23/09/2024 07:00 Monday	23/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	24/09/2024 07:00 Tuesday	26/09/2024 18:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 24 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	30/09/2024 05:30 Monday	30/09/2024 22:00 Monday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 12 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Commissioning 16.5 Hours
VIC	AusNet	30/09/2024 07:00 Monday	30/09/2024 17:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	07/10/2024 06:00 Monday	07/10/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	12/10/2024 06:00 Saturday	12/10/2024 16:00 Saturday	Ararat - Crowlands 220kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 60 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	14/10/2024 06:00 Monday	14/10/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	14/10/2024 08:00 Monday	16/10/2024 17:00 Wednesday	Strathmore - Ross (8857) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 24 hrs Night: 24 hrs	Planned - RESUBMIT			✓		QLD Commissioning 2.4 Days
VIC	AusNet	15/10/2024 06:00 Tuesday	20/10/2024 17:00 Sunday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	21/10/2024 06:00 Monday	21/10/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	28/10/2024 06:00 Monday	28/10/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
TAS	TasNetworks	30/10/2024 13:00 Wednesday	30/10/2024 15:30 Wednesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr Night: NA	Planned - RESUBMIT			✓		TAS Commissioning 2.5 Hours
VIC	AusNet	31/10/2024 05:00 Thursday	31/10/2024 17:00 Thursday	Kerang-Wemen 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	01/11/2024 06:00 Friday	01/11/2024 16:00 Friday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	04/11/2024 06:00 Monday	04/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	09/11/2024 06:00 Saturday	09/11/2024 16:00 Saturday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	11/11/2024 06:00 Monday	11/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	12/11/2024 06:00 Tuesday	12/11/2024 16:00 Tuesday	Ararat - Crowlands 220kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	18/11/2024 06:00 Monday	18/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	25/11/2024 06:00 Monday	25/11/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	25/11/2024 08:00 Monday	29/11/2024 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT		✓			QLD Maintenance 4.4 Days
VIC	AusNet	02/12/2024 06:00 Monday	02/12/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	09/12/2024 06:00 Monday	09/12/2024 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	09/12/2024 06:00 Monday	09/12/2024 16:00 Monday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	31/12/2024 06:00 Tuesday	31/12/2024 17:00 Tuesday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	04/01/2025 06:00 Saturday	04/01/2025 16:00 Saturday	Bulgana - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	04/01/2025 06:00 Saturday	04/01/2025 16:00 Saturday	Crowland - Bulgana 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	13/01/2025 06:00 Monday	13/01/2025 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	14/01/2025 06:00 Tuesday	14/01/2025 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	20/01/2025 06:00 Monday	20/01/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	27/01/2025 06:00 Monday	27/01/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	03/02/2025 06:00 Monday	03/02/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	03/02/2025 06:00 Monday	03/02/2025 18:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday	Bulgana - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday	Crowland - Bulgana 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	04/02/2025 06:00 Tuesday	04/02/2025 16:00 Tuesday	Bulgana - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	10/02/2025 06:00 Monday	10/02/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	17/02/2025 06:00 Monday	17/02/2025 16:00 Monday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	21/02/2025 06:00 Friday	21/02/2025 18:00 Friday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	22/02/2025 06:00 Saturday	22/02/2025 18:00 Saturday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	23/02/2025 06:00 Sunday	23/03/2025 18:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 28.5 Days
VIC	AusNet	24/02/2025 06:00 Monday	24/02/2025 16:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	03/03/2025 06:00 Monday	03/03/2025 16:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	03/03/2025 08:00 Monday	07/03/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					QLD Maintenance 4.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	04/03/2025 06:00 Tuesday	04/03/2025 16:00 Tuesday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	07/03/2025 05:00 Friday	13/03/2025 17:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 6.5 Days
QLD	Powerlink	07/03/2025 17:01 Friday	19/08/2025 07:59 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins Night: NA	Planned - SUBMIT					QLD Maintenance 164.6 Days
VIC	AusNet	10/03/2025 06:00 Monday	10/03/2025 16:00 Monday	Moorabool–Sydenham No.1 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	17/03/2025 06:00 Monday	19/03/2025 16:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 2.4 Days
VIC	AusNet	04/04/2025 06:00 Friday	04/04/2025 16:00 Friday	Kiamal SF - MurraWarra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 60 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	05/04/2025 06:00 Saturday	10/04/2025 18:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.5 Days
VIC	AusNet	10/04/2025 07:00 Thursday	10/04/2025 17:00 Thursday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
QLD	Powerlink	23/04/2025 08:00 Wednesday	09/05/2025 17:00 Friday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: NA	Planned - SUBMIT					QLD Commissioning 16.4 Days
VIC	AusNet	24/06/2025 07:00 Tuesday	29/06/2025 17:00 Sunday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
SA	ElectraNet	30/06/2025 07:30 Monday	06/07/2025 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	07/07/2025 07:30 Monday	13/07/2025 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	14/07/2025 07:30 Monday	20/07/2025 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
VIC	AusNet	15/07/2025 07:00 Tuesday	20/07/2025 17:00 Sunday	Moorabool–Sydenham No.1 500 kV Line	<p>A credible contingency event during this planned outage may require market intervention through issuing of directions</p>	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
SA	ElectraNet	21/07/2025 07:30 Monday	27/07/2025 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	28/07/2025 07:30 Monday	03/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	04/08/2025 07:30 Monday	10/08/2025 17:30 Sunday	Tailem Bend - Tungkillio No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
VIC	AusNet	08/08/2025 07:00 Friday	13/08/2025 17:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
QLD	Powerlink	19/08/2025 08:00 Tuesday	24/11/2025 07:59 Monday	Nebo - Strathmore (822) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 0 mins Night: NA	Planned - SUBMIT					QLD Maintenance 97 Days
VIC	AusNet	01/09/2025 07:00 Monday	06/09/2025 17:00 Saturday	Moorabool-Sydenham No.2 500 kV Line	<p>A credible contingency event during this planned outage may require market intervention through issuing of directions</p>	Day: 120 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 5.4 Days
QLD	Powerlink	02/09/2025 08:00 Tuesday	15/09/2025 17:00 Monday	Strathmore - Ross (8858) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: NA Night: NA	Planned - SUBMIT					QLD Commissioning 13.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	03/11/2025 07:00 Monday	07/11/2025 15:00 Friday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 8 hrs Night: 8 hrs	Planned - SUBMIT					QLD Commissioning 4.3 Days
QLD	Powerlink	24/11/2025 08:00 Monday	28/11/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					QLD Maintenance 4.4 Days
QLD	Powerlink	25/12/2025 08:00 Thursday	07/01/2026 17:00 Wednesday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: NA	Planned - SUBMIT					QLD Commissioning 13.4 Days
SA	ElectraNet	29/06/2026 07:30 Monday	05/07/2026 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	06/07/2026 07:30 Monday	12/07/2026 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	13/07/2026 07:30 Monday	19/07/2026 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	20/07/2026 07:30 Monday	26/07/2026 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	27/07/2026 07:30 Monday	02/08/2026 17:30 Sunday	Tailem Bend (6536) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	03/08/2026 07:30 Monday	09/08/2026 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	28/06/2027 07:30 Monday	04/07/2027 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	05/07/2027 07:30 Monday	11/07/2027 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	12/07/2027 07:30 Monday	18/07/2027 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	19/07/2027 07:30 Monday	25/07/2027 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	26/07/2027 07:30 Monday	01/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/08/2027 07:30 Monday	08/08/2027 17:30 Sunday	Tailem Bend - Tungkillo No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	26/06/2028 07:30 Monday	02/07/2028 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	03/07/2028 07:30 Monday	09/07/2028 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	10/07/2028 07:30 Monday	16/07/2028 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	17/07/2028 07:30 Monday	23/07/2028 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.4 Days
SA	ElectraNet	24/07/2028 07:30 Monday	30/07/2028 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	31/07/2028 07:30 Monday	06/08/2028 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	02/07/2029 07:30 Monday	08/07/2029 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	09/07/2029 07:30 Monday	15/07/2029 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	16/07/2029 07:30 Monday	22/07/2029 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.5 Days
SA	ElectraNet	23/07/2029 07:30 Monday	29/07/2029 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days
SA	ElectraNet	30/07/2029 07:30 Monday	05/08/2029 17:30 Sunday	Tailem Bend - Tungkillio No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					SA Maintenance 6.4 Days
SA	ElectraNet	06/08/2029 07:30 Monday	12/08/2029 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	01/07/2030 07:30 Monday	07/07/2030 17:30 Sunday	Tailem Bend - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	08/07/2030 07:30 Monday	14/07/2030 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	15/07/2030 07:30 Monday	21/07/2030 19:30 Sunday	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	VIC / SA Maintenance 6.5 Days
SA	ElectraNet	22/07/2030 07:30 Monday	28/07/2030 17:30 Sunday	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT				✓	Maintenance 6.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNBP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	29/07/2030 07:30 Monday	04/08/2030 17:30 Sunday	Tailem Bend - Tungkillo No.1 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days
SA	ElectraNet	05/08/2030 07:30 Monday	11/08/2030 17:30 Sunday	Tailem Bend (6595) 275 kV Circuit Breaker	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 6 hrs Night: 12 hrs	Planned - SUBMIT					Maintenance 6.4 Days

The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNBP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNBP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

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