

Upcoming high-impact outages in the NEM (information as of 24/04/2017 1333 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	02/05/2017 06:00	02/05/2017 13:00	Tamworth No.3 330 kV Bus	Risk of separation of Queensland region from the rest of NEM. Risk of large reduction in generation in NSW following a credible contingency if exporting.	Day: 2 hrs Night: 2 hrs	Not required	Invoked	Maintenance
QLD	Powerlink	02/05/2017 07:00	05/05/2017 14:00	Strathmore - Ross (879) 275 kV Line	Possible market intervention through issuing of directions following a credible contingency	Day: 18 hrs Night: 18 hrs	Not required	Invoked	Maintenance
NSW	Transgrid	03/05/2017 06:00	03/05/2017 17:00	Armidale - Tamworth (85) 330 kV Line	Risk of separation of Queensland region from the rest of NEM. Risk of large reduction in generation in NSW following a credible contingency if exporting.	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
<u>VIC</u>	AusNet	03/05/2017 07:00	03/05/2017 19:00	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria and interconnector capacity between Victoria - South Australia following a credible contingency	Day: 3 hrs Night: Not applicable	Not required	Invoked	Maintenance
NSW	Transgrid	04/05/2017 06:00	04/05/2017 17:00	Armidale - Tamworth (85) 330 kV Line	Risk of separation of Queensland region from the rest of NEM. Risk of large reduction in generation in NSW following a credible contingency if exporting.	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	05/05/2017 06:00	05/05/2017 17:00	Armidale - Tamworth (85) 330 kV Line	Risk of separation of Queensland region from the rest of NEM. Risk of large reduction in generation in NSW following a credible contingency if exporting.	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	05/05/2017 07:00	05/05/2017 19:00	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria and interconnector capacity between Victoria - South Australia following a credible contingency	Day: 3 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	08/05/2017 07:00	09/05/2017 20:00	Hazelwood - Loy Yang Power Station No.1 500 kV Line	Risk of large reduction in generation in Victoria following a credible contingency	Day: 8 hrs Night: 8 hrs	Not required	Invoked	Maintenance

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NSW	Transgrid	11/05/2017 06:30	11/05/2017 18:00	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This outage offloads X5 (Buronga to Darlington Point) 220 kV line. Possible load shedding in Victoria outer grid or market intervention through issuing of directions may be required following a credible contingency. Buronga-Balranald-Darlington Point (X5) 220 kV line also to be open	Day: 6 hrs Night: 6 hrs	Not required	Invoked	Maintenance
VIC	AusNet	13/05/2017 07:30	13/05/2017 17:00	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	14/05/2017 07:30	14/05/2017 17:00						
VIC	AusNet	19/05/2017 07:30	19/05/2017 16:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. Possible load shedding or market intervention through issuing of directions may be required following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	06/06/2017 06:00	06/06/2017 18:00	Heywood No.1 500 kV Bus	Risk of South Australia separating from rest of NEM. Victoria - South Australia interconnector capability may be restricted. Increased local regulation FCAS requirement in South Australia.	Day: 8 hrs Night: 8 hrs	Issued on 06/04/2017	Invoked	Maintenance
<u>VIC</u>	AusNet	07/06/2017 06:00	07/06/2017 18:00						
SA	ElectraNet	18/09/2017 08:00	29/09/2017 15:30	Tailem Bend - South East No.1 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted	Day: 80 hrs Night: 88 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	04/10/2017 07:30	07/10/2017 09:30	Tailem Bend - South East No.2 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted.	Day: 26 hrs Night: 32 hrs	To be issued	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	07/10/2017 09:30	08/10/2017 13:30	Tailem Bend - Tungkillo 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted	Day: 26 hrs Night: 32 hrs	To be issued	Being assessed	Maintenance
TAS	TasNetworks	01/12/2017 07:00	01/12/2017 15:00	Sheffield - Farrell No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	11/04/2018 09:00	11/04/2018 16:00	Sheffield - Farrell No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	02/10/2018 08:00	02/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/10/2018 08:00	05/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	09/10/2018 07:00	09/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	12/10/2018 07:00	12/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 16:00	Sheffield - Farrell No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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