

Upcoming high-impact outages in the NEM (information as of 22/05/2017 1631 hrs):

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|---------------------------------------|
| Newly added outage |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|-----------|------------------|------------------|--------------------------------------|---|---------------------------------------|----------------------|--------------|---------------|
| QLD | Powerlink | 15/05/2017 08:45 | 26/05/2017 18:00 | Ross No.4 288/138/19 kV Transformer | Possible market intervention through issuing of directions following a credible contingency | Day: 8.5 hrs Night: 8.5 hrs | Not required | Not required | Maintenance |
| VIC | AusNet | 22/05/2017 10:00 | 22/05/2017 22:00 | Heywood No.1 500 kV Bus | Risk of South Australia separating from the rest of NEM following a credible contingency. Victoria - South Australia interconnector capability may be restricted Increased local regulation FCAS requirement in South Australia. | Day: 8 hrs Night: Not applicable | Issued on 04/05/2017 | Invoked | Maintenance |
| VIC | AusNet | 23/05/2017 06:00 | 23/05/2017 18:00 | Heywood No.1 500 kV Bus | This outage has been WITHDRAWN. Risk of South Australia separating from the rest of NEM following a credible contingency. Victoria - South Australia interconnector capability may be restricted Increased local regulation FCAS requirement in South Australia. | Day: 8 hrs Night: Not applicable | Issued on 04/05/2017 | Invoked | Maintenance |
| QLD | Powerlink | 30/05/2017 07:30 | 30/05/2017 13:00 | Ross No.2 288/138/19 kV Transformer | Possible market intervention through issuing of directions following a credible contingency | Day: 2 hrs Night: Not applicable | Not required | Not required | Maintenance |
| QLD | Powerlink | 01/06/2017 08:00 | 01/06/2017 15:00 | Nebo - Strathmore (8845) 275 kV Line | Possible market intervention through issuing of directions following a credible contingency | Day: 1.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| VIC | AusNet | 03/06/2017 07:30 | 03/06/2017 17:00 | Hazelwood - Cranbourne 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria and interconnector capacity between Victoria - South Australia following a credible contingency | Day: 2 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| VIC | AusNet | 04/06/2017 07:30 | 04/06/2017 17:00 | Hazelwood - Cranbourne 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria and interconnector capacity between Victoria - South Australia following a credible contingency | Day: 2 hrs Night: Not applicable | Not required | Invoked | Maintenance |

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| QLD | Powerlink | 05/06/2017 07:30 | 16/06/2017 18:00 | Ross No.3 288/138/19 kV Transformer | Possible market intervention through issuing of directions following a credible contingency | Day: 8 hrs Night: 8 hrs | Not required | Not required | Maintenance |
| VIC | AusNet | 06/06/2017 06:00 | 06/06/2017 18:00 | Heywood No.1 500 kV Bus | Risk of South Australia separating from the rest of NEM following a credible contingency. Victoria - South Australia interconnector capability may be restricted Increased local regulation FCAS requirement in South Australia. | Day: 8 hrs Night: Not applicable | Issued on 04/05/2017 | Invoked | Maintenance |
| VIC | AusNet | 07/06/2017 06:00 | 07/06/2017 18:00 | | | | | | |
| SA | ElectraNet | 10/06/2017 07:00 | 12/06/2017 15:30 | Cherry Gardens - Taillem Bend 275 kV Line | Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted | Day: 12 hrs Night: 18 hrs | Issued on 12/05/2017 | Invoked | Maintenance |
| VIC | AusNet | 10/06/2017 07:30 | 10/06/2017 17:00 | Hazelwood - South Morang No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria following a credible contingency | Day: 2 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| VIC | AusNet | 11/06/2017 07:30 | 11/06/2017 17:00 | | | | | | |
| SA | ElectraNet | 18/09/2017 08:00 | 29/09/2017 15:30 | Taillem Bend - South East No.1 275 kV Line | Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted. | Day: 80 hrs Night: 88 hrs | To be issued | Being assessed | Maintenance |

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| SA | ElectraNet | 04/10/2017 07:30 | 07/10/2017 09:30 | Tailem Bend - South East No.2 275 kV Line | Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted. | Day: 26 hrs Night: 32 hrs | To be issued | Being assessed | Maintenance |
| SA | ElectraNet | 07/10/2017 09:30 | 08/10/2017 13:30 | Tailem Bend - Tungkillo 275 kV Line | Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted | Day: 26 hrs Night: 32 hrs | To be issued | Being assessed | Maintenance |
| TAS | TasNetworks | 01/12/2017 07:00 | 01/12/2017 15:00 | Sheffield - Farrell No.1 220 kV Line | Risk of large reduction in generation in Tasmania following a credible contingency | Day: 1.5 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 11/04/2018 09:00 | 11/04/2018 16:00 | Sheffield - Farrell No.1 220 kV Line | Risk of large reduction in generation in Tasmania following a credible contingency | Day: 1.5 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 02/10/2018 08:00 | 02/10/2018 16:00 | Gordon - Chapel St No.1 220 kV Line | Risk of large reduction in generation in Tasmania following a credible contingency | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 05/10/2018 08:00 | 05/10/2018 16:00 | Gordon - Chapel St No.1 220 kV Line | Risk of large reduction in generation in Tasmania following a credible contingency | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 09/10/2018 07:00 | 09/10/2018 15:00 | Gordon - Chapel St No.2 220 kV Line | Risk of large reduction in generation in Tasmania following a credible contingency | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 12/10/2018 07:00 | 12/10/2018 15:00 | Gordon - Chapel St No.2 220 kV Line | Risk of large reduction in generation in Tasmania following a credible contingency | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 05/12/2018 07:00 | 05/12/2018 16:00 | Sheffield - Farrell No.2 220 kV Line | Risk of large reduction in generation in Tasmania following a credible contingency | Day: 1.5 hrs Night: Not applicable | Not required | Being assessed | Maintenance |



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