

Upcoming high-impact outages in the NEM (information as of 29/05/2017 1102 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	30/05/2017 07:30	30/05/2017 13:00	Ross No.2 288/138/19 kV Transformer	Possible market intervention through issuing of directions following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Not required	Maintenance
QLD	Powerlink	01/06/2017 08:00	01/06/2017 15:00	Nebo - Strathmore (8845) 275 kV Line	Possible market intervention through issuing of directions following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	03/06/2017 07:30	03/06/2017 17:00	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria and interconnector capacity between Victoria - South Australia following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	04/06/2017 07:30	04/06/2017 17:00	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria and interconnector capacity between Victoria - South Australia following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
QLD	Powerlink	05/06/2017 07:30	16/06/2017 18:00	Ross No.3 288/138/19 kV Transformer	Possible market intervention through issuing of directions following a credible contingency	Day: 8 hrs Night: 8 hrs	Not required	Not required	Maintenance
QLD	Powerlink	05/06/2017 08:00	05/06/2017 17:00	Nebo - Strathmore (822) 275 kV Line	Possible market intervention through issuing of directions following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	07/06/2017 06:00	07/06/2017 18:00	Heywood No.1 500 kV Bus	Risk of South Australia separating from the rest of NEM following a credible contingency. Victoria - South Australia interconnector capability may be restricted Increased local regulation FCAS requirement in South Australia.	Day: 8 hrs Night: 8 hrs	Issued on 04/05/2017	Invoked	Maintenance
VIC	AusNet	08/06/2017 06:00	08/06/2017 18:00						

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SA	ElectraNet	10/06/2017 07:00	12/06/2017 15:30	Cherry Gardens - Tailem Bend 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted	Day: No recall Night: No recall	Issued on 12/05/2017	Invoked	Maintenance
VIC	AusNet	10/06/2017 07:30	10/06/2017 17:00	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	11/06/2017 07:30	11/06/2017 17:00						
SA	ElectraNet	18/09/2017 08:00	29/09/2017 15:30	Tailem Bend - South East No.1 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted.	Day: 80 hrs Night: 88 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	04/10/2017 07:30	07/10/2017 09:30	Tailem Bend - South East No.2 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted.	Day: 26 hrs Night: 32 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	07/10/2017 09:30	08/10/2017 13:30	Tailem Bend - Tungkillio 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted	Day: 26 hrs Night: 32 hrs	To be issued	Being assessed	Maintenance
TAS	TasNetworks	01/12/2017 07:00	01/12/2017 15:00	Sheffield - Farrell No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	11/04/2018 09:00	11/04/2018 16:00	Sheffield - Farrell No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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TAS	TasNetworks	02/10/2018 08:00	02/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/10/2018 08:00	05/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	09/10/2018 07:00	09/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	12/10/2018 07:00	12/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 16:00	Sheffield - Farrell No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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