

Upcoming high-impact outages in the NEM (information as of 05/06/2017 1539 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	05/06/2017 07:43	16/06/2017 18:00	Ross No.3 288/138/19 kV Transformer	Possible market intervention through issuing of directions following a credible contingency	Day: 8 hrs Night: 8 hrs	Not required	Not required	Maintenance
QLD	Powerlink	05/06/2017 08:00	05/06/2017 17:00	Nebo - Strathmore (822) 275 kV Line	This outage has been WITHDRAWN. Possible market intervention through issuing of directions following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
SA	ElectraNet	10/06/2017 07:00	12/06/2017 15:30	Cherry Gardens - Tailem Bend 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted	Day: 14 hrs Night: 20 hrs	Issued on 12/05/2017	Invoked	Maintenance
VIC	AusNet	10/06/2017 07:30	10/06/2017 17:00	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Vic region > 7,000 MW Risk of large reduction in generation in Victoria following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	11/06/2017 07:30	11/06/2017 17:00						
VIC	AusNet	15/06/2017 06:00	15/06/2017 18:00	Heywood No.1 500 kV Bus	Risk of South Australia separating from the rest of NEM following a credible contingency. Victoria - South Australia interconnector capability may be restricted Increased local regulation FCAS requirement in South Australia.	Day: 8 hrs Night: 8 hrs	To be issued	Invoked	Maintenance
VIC	AusNet	16/06/2017 06:00	16/06/2017 18:00						
VIC	AusNet	21/06/2017 07:30	21/06/2017 16:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. Possible load shedding or market intervention through issuing of directions may be required following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 05/06/2017 1539 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	22/06/2017 07:30	22/06/2017 15:00	Strathmore No.1 275/132 kV Transformer	Possible market intervention through issuing of directions following a credible contingency	Day: 1 hrs Night: Not applicable	Not required	Not required	Maintenance
QLD	Powerlink	26/06/2017 07:30	11/07/2017 18:00	Ross No.2 288/138/19 kV Transformer	Possible market intervention through issuing of directions following a credible contingency	Day: 8 hrs Night: 8 hrs	Not required	Not required	Maintenance
QLD	Powerlink	27/06/2017 08:00	14/07/2017 17:00	Broadsound - Nebo (834) 275 kV Line	Possible market intervention through issuing of directions following a credible contingency	Day: 2 hrs Night: 4 hrs	Not required	Invoked	Maintenance
SA	ElectraNet	18/09/2017 08:00	29/09/2017 15:30	Tailem Bend - South East No.1 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted.	Day: 80 hrs Night: 88 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	04/10/2017 07:30	07/10/2017 09:30	Tailem Bend - South East No.2 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted.	Day: 26 hrs Night: 32 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	07/10/2017 09:30	08/10/2017 13:30	Tailem Bend - Tungkillo 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted.	Day: 26 hrs Night: 32 hrs	To be issued	Being assessed	Maintenance
TAS	TasNetworks	01/12/2017 07:00	01/12/2017 15:00	Sheffield - Farrell No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	11/04/2018 09:00	11/04/2018 16:00	Sheffield - Farrell No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 05/06/2017 1539 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
TAS	TasNetworks	02/10/2018 08:00	02/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/10/2018 08:00	05/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	09/10/2018 07:00	09/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	12/10/2018 07:00	12/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 16:00	Sheffield - Farrell No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance

Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies.

AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

Accordingly, to the maximum extent permitted by law, AEMO and its officers, employees and consultants involved in the preparation of this document:

- make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of the information in this document; and
- are not liable (whether by reason of negligence or otherwise) for any statements or representations in this document, or any omissions from it, or for any use or reliance on the information in it.