

Upcoming high-impact outages in the NEM (information as of 19/06/2017 0740 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	21/06/2017 06:00	21/06/2017 18:00	Heywood No.1 500 kV Bus	This outage has been WITHDRAWN. Risk of South Australia separating from the rest of NEM following a credible contingency. Victoria - South Australia interconnector capability may be restricted Increased local regulation FCAS requirement in South Australia.	Day: 8 hrs Night: 8 hrs	Issued on 04/05/2017	Invoked	Maintenance
VIC	AusNet	21/06/2017 07:30	21/06/2017 16:30	Horsham - Redcliffs 220 kV Line	This outage has been WITHDRAWN. This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. Possible load shedding or market intervention through issuing of directions may be required following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	22/06/2017 06:00	22/06/2017 18:00	Heywood No.1 500 kV Bus	This outage has been WITHDRAWN. Risk of South Australia separating from the rest of NEM following a credible contingency. Victoria - South Australia interconnector capability may be restricted Increased local regulation FCAS requirement in South Australia.	Day: 8 hrs Night: 8 hrs	Issued on 04/05/2017	Invoked	Maintenance
QLD	Powerlink	22/06/2017 07:30	22/06/2017 15:00	Strathmore No.1 275/132 kV Transformer	Possible market intervention through issuing of directions following a credible contingency	Day: 1 hrs Night: Not applicable	Not required	Not required	Maintenance
QLD	Powerlink	26/06/2017 07:30	11/07/2017 18:00	Ross No.2 288/138/19 kV Transformer	Possible market intervention through issuing of directions following a credible contingency	Day: 8 hrs Night: 8 hrs	Not required	Not required	Maintenance
<u>QLD</u>	Powerlink	27/06/2017 08:00	14/07/2017 17:00	Broadsound - Nebo (834) 275 kV Line	Possible market intervention through issuing of directions following a credible contingency	Day: 2 hrs Night: 4 hrs	Not required	Invoked	Maintenance
SA	ElectraNet	18/09/2017 08:00	29/09/2017 15:30	Tailem Bend - South East No.1 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted.	Day: 80 hrs Night: 88 hrs	To be issued	Being assessed	Maintenance

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SA	ElectraNet	04/10/2017 07:30	07/10/2017 09:30	Tailem Bend - South East No.2 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted.	Day: 26 hrs Night: 32 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	07/10/2017 09:30	08/10/2017 13:30	Tailem Bend - Tungkillo 275 kV Line	Risk of South Australia separating from the rest of NEM. Victoria - South Australia interconnector capability may be restricted	Day: 26 hrs Night: 32 hrs	To be issued	Being assessed	Maintenance
TAS	TasNetworks	01/12/2017 07:00	01/12/2017 15:00	Sheffield - Farrell No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	11/04/2018 09:00	11/04/2018 16:00	Sheffield - Farrell No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	02/10/2018 08:00	02/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/10/2018 08:00	05/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	09/10/2018 07:00	09/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	12/10/2018 07:00	12/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 16:00	Sheffield - Farrell No.2 220 kV Line	Risk of large reduction in generation in Tasmania following a credible contingency	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance



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