

**Upcoming high-impact outages in the NEM (information as of 13/11/2017 0843 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	13/11/2017 09:00	19/11/2017 15:00	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Not required	Maintenance
VIC	AusNet	18/11/2017 06:00	19/11/2017 15:00	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 3 hrs Night: 6 hrs	Not required	Invoked	Maintenance
VIC	AusNet	23/11/2017 06:30	23/11/2017 15:00	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	25/11/2017 09:00	25/11/2017 13:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
NSW	Transgrid	28/11/2017 04:00	28/11/2017 16:00	Armidale - Dumaresq (8E) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance

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NSW	Transgrid	30/11/2017 04:00	30/11/2017 12:00	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	02/12/2017 06:00	02/12/2017 16:00	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	03/12/2017 06:00	03/12/2017 16:00						
NSW	Transgrid	23/04/2018 07:00	23/04/2018 17:00	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 3 hrs Night: 2 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	24/04/2018 07:00	24/04/2018 17:00	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 3 hrs Night: 2 hrs	Not required	Being assessed	Maintenance

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NSW	Transgrid	26/04/2018 07:00	26/04/2018 17:00	Jindera - Wagga (62) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 3 hrs Night: 2 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	27/04/2018 07:00	27/04/2018 17:00	Jindera - Wagga (62) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 3 hrs Night: 2 hrs	Not required	Being assessed	Maintenance
VIC / SA	ElectraNet	17/06/2018 08:00	17/06/2018 17:00	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Local regulation raise and lower FCAS will be sourced within South Australia.</li> <li>When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.</li> </ul>	Day: 1.5 hrs Night: Not applicable	To be issued	Being assessed	Maintenance

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VIC / SA	ElectraNet	18/06/2018 08:00	18/06/2018 17:00	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Local regulation raise and lower FCAS will be sourced within South Australia.</li> <li>• When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.</li> </ul>	Day: 1.5 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	19/06/2018 08:00	19/06/2018 17:00	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Local regulation raise and lower FCAS will be sourced within South Australia.</li> <li>• When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.</li> </ul>	Day: 1.5 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	20/06/2018 08:00	20/06/2018 17:00	Heywood - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Local regulation raise and lower FCAS will be sourced within South Australia.</li> <li>• When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.</li> </ul>	Day: 1.5 hrs Night: Not applicable	To be issued	Being assessed	Maintenance
TAS	TasNetworks	02/10/2018 08:00	02/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	<p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p>	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance

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TAS	TasNetworks	05/10/2018 08:00	05/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	09/10/2018 07:00	09/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	12/10/2018 07:00	12/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 16:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	06/12/2018 07:00	06/12/2018 15:00	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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