

Upcoming high-impact outages in the NEM (information as of 26/02/2018 0932 hrs):

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|---------------------------------------|
| Newly added outage |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|-----------|-----------|------------------|------------------|--|---|------------------------------------|---------------|----------------|---------------|
| NSW | Transgrid | 01/03/2018 06:00 | 01/03/2018 08:00 | Armidale - Tamworth (85) 330 kV Line | This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 1 hrs Night: No recall | Not required | Invoked | Maintenance |
| VIC | AusNet | 03/03/2018 14:00 | 03/03/2018 14:30 | Hazelwood - Cranbourne 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 10 mins Night: No recall | Not required | Invoked | Maintenance |
| VIC | AusNet | 10/03/2018 13:00 | 10/03/2018 13:30 | Hazelwood - Rowville 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: No recall Night: No recall | Not required | Invoked | Maintenance |
| VIC | AusNet | 11/03/2018 06:30 | 11/03/2018 13:00 | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: No recall | Not required | Invoked | Maintenance |
| VIC | AusNet | 12/03/2018 06:30 | 12/03/2018 13:00 | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: No recall | Not required | Being assessed | Maintenance |
| NSW / VIC | AusNet | 21/03/2018 06:30 | 21/03/2018 15:00 | Jindera - Wodonga (060) 330 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: No recall | Not required | Invoked | Maintenance |

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| VIC | AusNet | 22/03/2018 06:30 | 22/03/2018 15:00 | Dederang - Wodonga 330 kV Line | This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency | Day: 2 hrs Night: No recall | Not required | Invoked | Maintenance |
| NSW | Transgrid | 04/04/2018 06:00 | 04/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 05/04/2018 06:00 | 05/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 06/04/2018 06:00 | 06/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 09/04/2018 06:00 | 09/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 10/04/2018 06:00 | 10/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 12/04/2018 06:00 | 12/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |

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| NSW | Transgrid | 13/04/2018 06:00 | 13/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 17/04/2018 06:00 | 17/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 18/04/2018 06:00 | 18/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 19/04/2018 06:00 | 19/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 20/04/2018 06:00 | 20/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 23/04/2018 06:00 | 23/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |

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| NSW | Transgrid | 23/04/2018 07:00 | 23/04/2018 17:00 | Jindera - Wagga (62) 330 kV Line | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs Night: No recall | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 24/04/2018 06:00 | 24/04/2018 17:00 | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs Night: 1 hrs | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 24/04/2018 07:00 | 24/04/2018 17:00 | Jindera - Wagga (62) 330 kV Line | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs Night: No recall | Not required | Being assessed | Maintenance |
| NSW | Transgrid | 26/04/2018 07:00 | 26/04/2018 17:00 | Jindera - Wagga (62) 330 kV Line | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs Night: No recall | Not required | Being assessed | Maintenance |

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|--------|-------------|------------------|------------------|---|--|-------------------------------------|---------------|----------------|---------------|
| NSW | Transgrid | 27/04/2018 07:00 | 27/04/2018 17:00 | Jindera - Wagga (62) 330 kV Line | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs Night: No recall | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 08/05/2018 09:00 | 08/05/2018 15:00 | Sheffield - Farrell No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 09/05/2018 07:00 | 09/05/2018 16:00 | Sheffield - Farrell No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| SA | ElectraNet | 31/05/2018 08:30 | 01/06/2018 17:30 | Tailem Bend - Tungkillo 275 kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 14 hrs Night: 18 hrs | To be issued | Being assessed | Maintenance |
| SA | ElectraNet | 04/06/2018 08:00 | 07/06/2018 08:30 | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 80 hrs Night: 88 hrs | To be issued | Being assessed | Project work |

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|--------|------------|------------------|------------------|---|---|------------------------------|---------------|----------------|---------------|
| SA | ElectraNet | 07/06/2018 08:30 | 15/06/2018 12:30 | Tailem Bend - South East No.1 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | Day: 80 hrs Night: 88 hrs | To be issued | Being assessed | Project work |
| SA | ElectraNet | 15/06/2018 12:30 | 15/06/2018 15:30 | Tailem Bend - South East No.1 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | Day: 80 hrs Night: 88 hrs | To be issued | Being assessed | Project work |
| SA | ElectraNet | 15/06/2018 15:30 | 15/06/2018 17:30 | Tailem Bend - South East No.1 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | Day: 80 hrs Night: 88 hrs | To be issued | Being assessed | Project work |

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| VIC / SA | ElectraNet | 17/06/2018 08:00 | 17/06/2018 17:00 | Heywood - South East No.1 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. | <p>Day: 1.5 hrs</p> <p>Night: Not applicable</p> | To be issued | Being assessed | Maintenance |
| VIC / SA | ElectraNet | 18/06/2018 08:00 | 18/06/2018 17:00 | Heywood - South East No.1 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. | <p>Day: 1.5 hrs</p> <p>Night: Not applicable</p> | To be issued | Being assessed | Maintenance |
| VIC / SA | ElectraNet | 19/06/2018 08:00 | 19/06/2018 17:00 | Heywood - South East No.2 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. | <p>Day: 1.5 hrs</p> <p>Night: Not applicable</p> | To be issued | Being assessed | Maintenance |

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| VIC / SA | ElectraNet | 20/06/2018 08:00 | 20/06/2018 17:00 | Heywood - South East No.2 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. | <p>Day: 1.5 hrs Night: Not applicable</p> | To be issued | Being assessed | Maintenance |
| SA | ElectraNet | 21/06/2018 08:30 | 27/06/2018 17:30 | Tailem Bend - South East No 1 275 kV line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p> | <p>Day: 26 hrs Night: 32 hrs</p> | To be issued | Being assessed | Project work |
| SA | ElectraNet | 02/07/2018 08:00 | 05/07/2018 17:30 | Cherry Gardens - Tailem Bend 275 kV Line | <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Concurrent with Murraylink outage and TIP B unit 4 outage.</p> | <p>Day: 18 hrs Night: 24 hrs</p> | To be issued | Being assessed | Project work |
| TAS | TasNetworks | 02/10/2018 08:00 | 02/10/2018 16:00 | Gordon - Chapel St No.1 220 kV Line | <p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p> | <p>Day: 2.5 hrs Night: Not applicable</p> | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 05/10/2018 08:00 | 05/10/2018 16:00 | Gordon - Chapel St No.1 220 kV Line | <p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p> | <p>Day: 2.5 hrs Night: Not applicable</p> | Not required | Invoked | Maintenance |

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| TAS | TasNetworks | 09/10/2018 07:00 | 09/10/2018 15:00 | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 12/10/2018 07:00 | 12/10/2018 15:00 | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Maintenance |
| TAS | TasNetworks | 05/12/2018 07:00 | 05/12/2018 16:00 | Sheffield - Farrell No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1.5 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 06/12/2018 07:00 | 06/12/2018 15:00 | Sheffield - Farrell No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hrs Night: Not applicable | Not required | Being assessed | Maintenance |

Disclaimer

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