

Upcoming high-impact outages in the NEM (information as of 27/08/2018 1352 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	27/08/2018 08:00	14/09/2018 17:00	Broadsound - Nebo (834) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	30/08/2018 05:30	30/08/2018 20:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	31/08/2018 05:30	31/08/2018 20:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	31/08/2018 07:00	31/08/2018 18:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 1 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	01/09/2018 05:30	01/09/2018 20:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	02/09/2018 05:30	02/09/2018 20:30						
VIC	AusNet	03/09/2018 05:30	03/09/2018 20:30						

Upcoming high-impact outages in the NEM (information as of 27/08/2018 1352 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	05/09/2018 08:00	05/09/2018 15:30	Strathmore No.1 275/132 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 45 mins Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	06/09/2018 05:30	06/09/2018 18:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	07/09/2018 05:30	07/09/2018 18:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	08/09/2018 05:30	08/09/2018 18:30						
VIC	AusNet	09/09/2018 05:30	09/09/2018 18:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	10/09/2018 05:30	10/09/2018 18:30						
QLD	Powerlink	10/09/2018 07:30	14/09/2018 16:00	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: 8 hrs	Not required	Not required	Maintenance
VIC	AusNet	12/09/2018 08:00	12/09/2018 15:30	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could:	Day: No recall	Not required	Being	Maintenance

Upcoming high-impact outages in the NEM (information as of 27/08/2018 1352 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	13/09/2018 08:00	13/09/2018 15:30	Hazelwood - Rowville 500 kV Line	<ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Night: No recall	Not required	assessed	Maintenance
VIC	AusNet	14/09/2018 07:00	14/09/2018 16:00	Rowville - South Morang 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	18/09/2018 07:30	18/09/2018 15:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	19/09/2018 07:30	19/09/2018 15:30	Hazelwood - South Morang No.1 500 kV Line	<p>This outage has been WITHDRAWN.</p> <p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.</p>	Day: 1.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	27/09/2018 07:00	27/09/2018 17:30	Hazelwood - South Morang No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.</p>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	02/10/2018 08:00	02/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
TAS	TasNetworks	05/10/2018 08:00	05/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 27/08/2018 1352 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	08/10/2018 07:30	08/10/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	09/10/2018 06:30	09/10/2018 18:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	09/10/2018 07:00	09/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	09/10/2018 07:30	09/10/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>This outage has been WITHDRAWN.</p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	10/10/2018 06:30	10/10/2018 18:30						

Upcoming high-impact outages in the NEM (information as of 27/08/2018 1352 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	11/10/2018 06:30	11/10/2018 18:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	12/10/2018 06:30	12/10/2018 18:30						
TAS	TasNetworks	12/10/2018 07:00	12/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC / SA	ElectraNet	12/10/2018 08:00	12/10/2018 17:00	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. 	Day: 3.5 hrs Night: Not applicable	To be issued	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 27/08/2018 1352 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	25/10/2018 07:30	26/10/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 2 hrs Night: 2 hrs	Not required	Invoked	Maintenance
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 15:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	06/12/2018 07:00	06/12/2018 15:00	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies. AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

Accordingly, to the maximum extent permitted by law, AEMO and its officers, employees and consultants involved in the preparation of this document:

- make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of the information in this document; and
- are not liable (whether by reason of negligence or otherwise) for any statements or representations in this document, or any omissions from it, or for any use or reliance on the information in it.