

**Upcoming high-impact outages in the NEM (information as of 03/09/2018 0949 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	27/08/2018 08:00	14/09/2018 17:00	Broadsound - Nebo (834) 275 kV Line	<b>This is a high impact outage because the recall time is greater than 30 minutes.</b> A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	03/09/2018 05:30	03/09/2018 20:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 6 hrs Night: Not applicable	Not required	Invoked	Project work
QLD	Powerlink	05/09/2018 08:00	05/09/2018 15:30	Strathmore No.1 275/132 kV Transformer	<b>This outage has been WITHDRAWN.</b> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 45 mins Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	06/09/2018 05:30	06/09/2018 18:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	07/09/2018 05:30	07/09/2018 18:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	08/09/2018 05:30	08/09/2018 18:30	Ararat - Horsham 220 kV Line	<b>This outage has been WITHDRAWN.</b> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work

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QLD	Powerlink	10/09/2018 07:30	14/09/2018 16:00	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: 8 hrs	Not required	Not required	Maintenance
VIC	AusNet	12/09/2018 08:00	12/09/2018 15:30	Hazelwood - Rowville 500 kV Line	<b>This outage has been WITHDRAWN.</b> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	13/09/2018 08:00	13/09/2018 15:30	Hazelwood - Rowville 500 kV Line	<b>This outage has been WITHDRAWN.</b> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	14/09/2018 05:30	14/09/2018 18:30	Ararat - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	15/09/2018 05:30	15/09/2018 18:30						
VIC	AusNet	18/09/2018 07:30	18/09/2018 15:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	24/09/2018 08:00	28/09/2018 17:00	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	27/09/2018 07:00	27/09/2018 17:30	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	28/09/2018 17:00	28/09/2018 18:00	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
TAS	TasNetworks	02/10/2018 08:00	02/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	03/10/2018 07:00	03/10/2018 16:00	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	05/10/2018 08:00	05/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	08/10/2018 07:30	08/10/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/10/2018 06:30	09/10/2018 18:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	09/10/2018 07:00	09/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	10/10/2018 06:30	10/10/2018 18:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>				
VIC	AusNet	11/10/2018 06:30	11/10/2018 18:30						
VIC	AusNet	12/10/2018 06:30	12/10/2018 18:30						
VIC	AusNet								

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TAS	TasNetworks	12/10/2018 07:00	12/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC / SA	ElectraNet	12/10/2018 08:00	12/10/2018 17:00	Heywood - South East No.1 275 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.  During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Local regulation raise and lower FCAS will be sourced within South Australia.</li> <li>• When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA.</li> </ul>	Day: 3.5 hrs Night: Not applicable	To be issued	Invoked	Maintenance
VIC	AusNet	25/10/2018 07:30	26/10/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 2 hrs Night: 2 hrs	Not required	Invoked	Maintenance
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 15:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	06/12/2018 07:00	06/12/2018 15:00	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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