

Upcoming high-impact outages in the NEM (information as of 17/09/2018 1120 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	17/09/2018 06:30	17/09/2018 18:30	Horsham - Redcliffs 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	18/09/2018 07:00	18/09/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	20/09/2018 05:30	20/09/2018 20:30	Horsham - Redcliffs 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	20/09/2018 08:00	28/09/2018 12:00	Nebo - Broadsound (8846) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 12 hrs Night: 16 hrs	Not required	Invoked	Maintenance
VIC	AusNet	21/09/2018 05:30	21/09/2018 20:30	Horsham - Redcliffs 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	22/09/2018 08:00	22/09/2018 15:30	Hazelwood - Rowville 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance

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VIC	AusNet	23/09/2018 06:30	23/09/2018 18:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	23/09/2018 08:00	23/09/2018 15:30	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	27/09/2018 07:00	27/09/2018 17:30	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	28/09/2018 12:00	28/09/2018 17:00	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
TAS	TasNetworks	02/10/2018 08:00	02/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	02/10/2018 08:00	02/10/2018 16:00	South Morang - Sydenham No.2 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	03/10/2018 07:00	03/10/2018 16:00	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	03/10/2018 08:30	12/10/2018 14:00	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: 2 hrs	Not required	Being assessed	Maintenance
TAS	TasNetworks	05/10/2018 08:00	05/10/2018 16:00	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	08/10/2018 07:30	08/10/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	09/10/2018 06:30	09/10/2018 18:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	09/10/2018 07:00	09/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	10/10/2018 06:30	10/10/2018 18:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	11/10/2018 06:30	11/10/2018 18:30	Yang Power Station 500 kV line	<ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Night: Not applicable	Not required	assessed	Maintenance
VIC	AusNet	11/10/2018 07:00	11/10/2018 15:00	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	12/10/2018 06:30	12/10/2018 18:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	12/10/2018 07:00	12/10/2018 15:00	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	12/10/2018 07:00	12/10/2018 15:00	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC / SA	ElectraNet	12/10/2018 08:00	12/10/2018 17:00	Heywood - South East No.1 275 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Local regulation raise and lower FCAS will be sourced within South Australia. • When power transfer is from South Australia to Victoria, contingency lower FCAS will be sourced within SA. 	Day: 3.5 hrs Night: Not applicable	Issued on 13/09/2018	Invoked	Maintenance
VIC	AusNet	16/10/2018 07:00	16/10/2018 14:30	Hazelwood - Cranbourne 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	25/10/2018 07:30	26/10/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 2 hrs Night: 2 hrs	Not required	Invoked	Maintenance
VIC	AusNet	31/10/2018 06:30	31/10/2018 15:00	Keilor - South Morang 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 15:00	Sheffield - Farrell No.2 220 kV Line	<p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p>	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	06/12/2018 07:00	06/12/2018 15:00	Sheffield - Farrell No.1 220 kV Line	<p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p>	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance



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Disclaimer

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