

**Upcoming high-impact outages in the NEM (information as of 22/10/2018 1157 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	22/10/2018 08:30	26/10/2018 14:00	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: 2 hrs	Not required	Invoked	Maintenance
QLD	Powerlink	23/10/2018 07:00	26/10/2018 17:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 8 hrs Night: 8 hrs	Not required	Invoked	Maintenance
QLD	Powerlink	24/10/2018 08:00	24/10/2018 15:00	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	25/10/2018 07:30	26/10/2018 15:30	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: 2 hrs	Not required	Invoked	Maintenance
VIC	AusNet	27/10/2018 06:00	27/10/2018 18:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 30 mins Night: No recall	Not required	Invoked	Project work
VIC	AusNet	30/10/2018 06:00	30/10/2018 17:00	Crowland - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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QLD	Powerlink	30/10/2018 08:00	08/11/2018 14:00	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 3 hrs	Not required	Invoked	Maintenance
<u>NSW</u>	Transgrid	30/10/2018 09:00	30/10/2018 12:00	Wagga - Darlington Point (63) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	31/10/2018 06:00	31/10/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 8 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	31/10/2018 06:00	31/10/2018 17:00	Crowland - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	01/11/2018 06:00	01/11/2018 17:00	Crowland - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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VIC	AusNet	02/11/2018 05:30	02/11/2018 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	05/11/2018 05:30	05/11/2018 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
<u>VIC</u>	AusNet	07/11/2018 07:00	07/11/2018 14:00	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 1.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	09/11/2018 05:30	09/11/2018 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	12/11/2018 05:30	12/11/2018 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	13/11/2018 08:00	23/11/2018 14:00	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: 3 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	15/11/2018 05:30	15/11/2018 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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VIC	AusNet	18/11/2018 05:30	18/11/2018 17:00	Horsham - Redcliffs 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work
VIC	AusNet	20/11/2018 06:00	20/11/2018 15:00	Moorabool–Sydenham No.1 500 kV Line	<p>This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.</p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	<p>Day: 1 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Maintenance
VIC	AusNet	23/11/2018 06:00	23/11/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	<p>Day: 6 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work
VIC	AusNet	24/11/2018 06:00	24/11/2018 17:00						
VIC	AusNet	25/11/2018 06:00	25/11/2018 17:00						

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VIC	AusNet	25/11/2018 06:30	25/11/2018 11:30	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/11/2018 06:00	30/11/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	01/12/2018 06:00	01/12/2018 17:00						
VIC	AusNet	02/12/2018 06:00	02/12/2018 17:00						
TAS	TasNetworks	05/12/2018 07:00	05/12/2018 15:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance



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TAS	TasNetworks	06/12/2018 07:00	06/12/2018 15:00	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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