

Upcoming high-impact outages in the NEM (information as of 19/11/2018 1430 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
TAS	TasNetworks	22/11/2018 07:00	22/11/2018 15:00	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/11/2018 06:00	23/11/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Project work
TAS	TasNetworks	23/11/2018 07:00	23/11/2018 15:00	Sheffield - Farrell No.2 220 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Being assessed	Maintenance
TAS	TasNetworks	23/11/2018 07:00	23/11/2018 15:00	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1.5 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	24/11/2018 05:00	24/11/2018 11:00	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	24/11/2018 06:00	24/11/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	25/11/2018 06:00	25/11/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	27/11/2018 05:00	27/11/2018 14:00	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	28/11/2018 08:00	28/11/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	29/11/2018 08:00	29/11/2018 14:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/11/2018 06:00	30/11/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	30/11/2018 06:00	30/11/2018 16:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	01/12/2018 06:00	01/12/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	01/12/2018 08:00	01/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	02/12/2018 06:00	02/12/2018 17:00	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	02/12/2018 08:00	02/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	03/12/2018 05:30	03/12/2018 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	03/12/2018 08:00	03/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	04/12/2018 08:00	04/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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QLD	Powerlink	05/12/2018 08:00	05/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	06/12/2018 08:00	06/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
<u>VIC</u>	AusNet	09/12/2018 04:00	09/12/2018 17:00	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	11/12/2018 08:01	11/12/2018 16:00	Strathmore - Ross (879) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	12/12/2018 04:00	12/12/2018 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	15/12/2018 04:00	15/12/2018 17:30	Horsham - Redcliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2.5 hrs Night: Not applicable	Not required	Being assessed	Project work

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