

Upcoming high-impact outages in the NEM (information as of 03/12/2018 1550 hrs):

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|---------------------------------------|
| Newly added outage |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|-----------|------------------|------------------|---|---|---------------------------------------|---------------|----------------|---------------|
| VIC | AusNet | 03/12/2018 05:30 | 03/12/2018 17:30 | Hazelwood Terminal Station - Loy Yang Power Station 500 kV line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria | Day: 5 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 03/12/2018 05:30 | 03/12/2018 17:30 | Horsham - Redcliffs 220 kV Line | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2.5 hrs Night: Not applicable | Not required | Being assessed | Project work |
| QLD | Powerlink | 03/12/2018 07:00 | 03/12/2018 15:00 | Strathmore - Ross (879) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| VIC | AusNet | 03/12/2018 09:00 | 03/12/2018 19:30 | Horsham - Redcliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2.5 hrs Night: Not applicable | Not required | Invoked | Project work |
| QLD | Powerlink | 04/12/2018 07:00 | 04/12/2018 15:00 | Strathmore - Ross (879) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| QLD | Powerlink | 05/12/2018 08:00 | 05/12/2018 16:00 | Strathmore - Ross (879) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| VIC | AusNet | 06/12/2018 04:00 | 06/12/2018 17:30 | Horsham - Redcliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2.5 hrs Night: Not applicable | Not required | Being assessed | Project work |

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|------------|-----------|------------------|------------------|---|--|---------------------------------------|---------------|----------------|---------------|
| QLD | Powerlink | 06/12/2018 07:00 | 06/12/2018 15:00 | Strathmore - Ross (879) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| VIC | AusNet | 09/12/2018 04:00 | 09/12/2018 17:00 | Horsham - Redcliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2.5 hrs Night: Not applicable | Not required | Being assessed | Project work |
| QLD | Powerlink | 11/12/2018 08:00 | 11/12/2018 16:00 | Strathmore - Ross (879) 275 kV Line | This outage has been WITHDRAWN. This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 6 hrs Night: Not applicable | Not required | Being assessed | Maintenance |
| QLD | Powerlink | 11/12/2018 08:00 | 11/12/2018 16:00 | Strathmore – Ross (879 or 8857 or 8858) 275 kV line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 6 hrs Night: Not applicable | Not required | Being assessed | Project work |
| <u>VIC</u> | AusNet | 12/12/2018 04:00 | 12/12/2018 17:30 | Horsham - Redcliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2.5 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 15/12/2018 04:00 | 15/12/2018 17:30 | Horsham - Redcliffs 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2.5 hrs Night: Not applicable | Not required | Being assessed | Project work |
| NSW / VIC | AusNet | 08/01/2019 06:00 | 08/01/2019 16:00 | Jindera - Wodonga (060) 330 kV | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales | Day: 3 hrs | Not required | Being | Maintenance |



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| NSW / VIC | AusNet | 09/01/2019 06:00 | 09/01/2019 16:00 | Line | <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Night: Not applicable | Not required | assessed | Maintenance |
| VIC | AusNet | 09/01/2019 06:30 | 09/01/2019 14:30 | Hazelwood - South Morang No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria. | Day: No recall Night: No recall | Not required | Being assessed | Maintenance |
| TAS | TasNetworks | 05/04/2019 06:00 | 05/04/2019 12:00 | Sheffield - Farrell No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1.5 hrs Night: Not applicable | Not required | Being assessed | Maintenance |

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