

Upcoming high-impact outages in the NEM (information as of 17/06/2019 1209 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	29/05/2019 17:01	25/06/2019 17:00	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	18/06/2019 06:00	18/06/2019 15:30	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	19/06/2019 06:00	19/06/2019 15:30						
NSW	Transgrid	19/06/2019 09:00	19/06/2019 14:00	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 1 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	21/06/2019 06:00	21/06/2019 15:30	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	22/06/2019 06:00	22/06/2019 15:30	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	22/06/2019 07:00	22/06/2019 17:30	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Invoked	Project work
VIC	AusNet	23/06/2019 07:00	23/06/2019 17:30	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Invoked	Project work
NSW	Transgrid	23/06/2019 08:00	23/06/2019 16:00	Jindera - Wagga (62) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	24/06/2019 06:00	24/06/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/06/2019 07:00	24/06/2019 17:30	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Invoked	Project work
VIC	AusNet	25/06/2019 06:00	25/06/2019 15:30	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	26/06/2019 07:00	05/07/2019 12:01	Stanwell - Broadsound (8831) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	29/06/2019 08:00	29/06/2019 16:00	Jindera - Wagga (62) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	02/07/2019 13:30	02/07/2019 17:30	Wagga - Darlington Point (63) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> •Between Victoria and New South Wales. •Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 1 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	05/07/2019 06:00	05/07/2019 14:00	Red Cliffs-Wemen 220kV LINE	<p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/07/2019 06:00	05/07/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
QLD	Powerlink	05/07/2019 12:01	19/07/2019 17:00	Stanwell - Broadsound (8831) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	06/07/2019 07:00	06/07/2019 17:00	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	07/07/2019 06:00	07/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	08/07/2019 06:00	08/07/2019 15:00						
VIC	AusNet	09/07/2019 07:00	09/07/2019 17:30	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 13/06/2019	Invoked	Project work
<u>VIC</u>	AusNet	10/07/2019 06:00	10/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	10/07/2019 07:00	10/07/2019 17:30	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 13/06/2019	Invoked	Project work
VIC	AusNet	11/07/2019 06:00	11/07/2019 15:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	11/07/2019 07:00	11/07/2019 17:30	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 13/06/2019	Invoked	Project work
VIC	AusNet	12/07/2019 07:00	12/07/2019 17:00	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	12/07/2019 07:00	12/07/2019 17:30	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 13/06/2019	Invoked	Project work
VIC	AusNet	13/07/2019 06:00	13/07/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	13/07/2019 07:00	13/07/2019 17:30	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 13/06/2019	Invoked	Project work
VIC	AusNet	14/07/2019 06:00	14/07/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	15/07/2019 07:00	15/07/2019 17:00	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	15/07/2019 07:00	15/07/2019 17:30	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 13/06/2019	Invoked	Project work
VIC	AusNet	16/07/2019 06:00	16/07/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	18/07/2019 07:00	18/07/2019 17:00	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work
VIC	AusNet	19/07/2019 06:00	19/07/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work
VIC	AusNet	20/07/2019 06:00	20/07/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work
VIC	AusNet	21/07/2019 07:00	21/07/2019 17:00	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work
VIC	AusNet	22/07/2019 06:00	22/07/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work
VIC	AusNet	23/07/2019 06:00	23/07/2019 15:00						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/07/2019 07:00	24/07/2019 17:00	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	24/07/2019 07:00	24/07/2019 17:00	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	25/07/2019 07:00	25/07/2019 17:00	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	26/07/2019 07:00	26/07/2019 17:00						
VIC	AusNet	27/07/2019 07:00	27/07/2019 17:00	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	28/07/2019 07:00	28/07/2019 17:00	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	To be issued	Being assessed	Project work
VIC	AusNet	29/07/2019 07:00	29/07/2019 17:00						
VIC	AusNet	30/07/2019 07:00	30/07/2019 17:00						
VIC	AusNet	31/07/2019 07:00	31/07/2019 17:00	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	To be issued	Being assessed	Project work
VIC	AusNet	02/08/2019 06:00	02/08/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work
VIC	AusNet	03/08/2019 06:00	03/08/2019 15:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Project work

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VIC	AusNet	04/08/2019 06:00	04/08/2019 14:00	Kerang-Wemen 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/08/2019 06:00	05/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	05/08/2019 07:00	05/08/2019 17:00	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	06/08/2019 06:00	06/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/08/2019 07:00	06/08/2019 17:00	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	06/08/2019 07:00	06/09/2019 17:00	Broadsound - Nebo (834) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	07/08/2019 07:00	07/08/2019 17:00	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	08/08/2019 06:00	08/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	08/08/2019 07:00	08/08/2019 17:00	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	09/08/2019 06:00	09/08/2019 14:00	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

Upcoming high-impact outages in the NEM (information as of 17/06/2019 1209 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/08/2019 07:00	09/08/2019 17:00	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	10/08/2019 07:00	10/08/2019 17:00						
VIC	AusNet	11/08/2019 06:00	12/08/2019 14:00	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	11/08/2019 07:00	11/08/2019 17:00	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	12/08/2019 07:00	12/08/2019 17:00						
VIC	AusNet	14/08/2019 07:00	14/08/2019 17:00	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work

Upcoming high-impact outages in the NEM (information as of 17/06/2019 1209 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	29/08/2019 07:00	29/08/2019 17:00	Moorabool - Tarrone 500 kV line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	30/08/2019 07:00	30/08/2019 17:00	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	31/08/2019 07:00	31/08/2019 17:00						
VIC	AusNet	03/09/2019 07:00	03/09/2019 17:00	Moorabool - Tarrone 500 kV line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
NSW	Transgrid	04/09/2019 07:00	04/09/2019 17:00	Armidale - Tamworth (85 or 86) 330 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 3 hrs Night: No recall	Not required	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 17/06/2019 1209 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	05/09/2019 07:00	05/09/2019 17:00	Armidale - Tamworth (85 or 86) 330 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 3 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	05/09/2019 07:00	05/09/2019 17:00	Moorabool - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 1 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	06/09/2019 07:00	06/09/2019 17:00						
VIC	AusNet	09/09/2019 07:00	09/09/2019 17:00	Moorabool - Tarrone 500 kV line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	09/09/2019 07:00	09/09/2019 17:00		A credible contingency event during this planned outage could cause				

Upcoming high-impact outages in the NEM (information as of 17/06/2019 1209 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	10/09/2019 07:00	10/09/2019 17:00	Moorabool - Tarrone 500 kV line	synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	11/09/2019 07:00	11/09/2019 17:00						
VIC	AusNet	23/09/2019 07:00	23/09/2019 17:00	Heywood - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	26/09/2019 07:00	26/09/2019 17:00	Heywood - Tarrone 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: Not applicable	To be issued	Being assessed	Project work

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