

Upcoming high-impact outages in the NEM (information as of 08/07/2019 1203 hrs):

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| Newly added outage |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|-----------|-------------------------------|-------------------------------|---|---|-------------------------------------|----------------------|----------------|---------------|
| QLD | Powerlink | 05/07/2019 12:01 Friday | 19/07/2019 17:00 Friday | Stanwell - Broadsound (8831) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p> | Day: No recall Night: No recall | Not required | Invoked | Project work |
| VIC | AusNet | 08/07/2019 06:00 Monday | 08/07/2019 15:30 Monday | Kerang-Wemen 220kV LINE | <p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 09/07/2019 06:00 Tuesday | 09/07/2019 18:00 Tuesday | Moorabool - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 13/06/2019 | Invoked | Project work |
| VIC | AusNet | 10/07/2019 06:00 Wednesday | 10/07/2019 15:30 Wednesday | Kerang-Wemen 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |

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| VIC | AusNet | 10/07/2019 06:00 Wednesday | 10/07/2019 18:00 Wednesday | Moorabool - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 13/06/2019 | Invoked | Project work |
| VIC | AusNet | 11/07/2019 06:00 Thursday | 11/07/2019 17:00 Thursday | Kerang-Wemen 220kV LINE | <p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 11/07/2019 06:00 Thursday | 11/07/2019 18:00 Thursday | Moorabool - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 13/06/2019 | Invoked | Project work |
| VIC | AusNet | 12/07/2019 06:00 Friday | 12/07/2019 18:00 Friday | Moorabool - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 13/06/2019 | Invoked | Project work |

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| VIC | AusNet | 13/07/2019 06:00 Saturday | 13/07/2019 17:30 Saturday | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 13/07/2019 06:00 Saturday | 13/07/2019 18:00 Saturday | Moorabool - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 13/06/2019 | Invoked | Project work |
| VIC | AusNet | 14/07/2019 06:00 Sunday | 14/07/2019 17:30 Sunday | Kerang-Wemen 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 15/07/2019 07:00 Monday | 15/07/2019 17:30 Monday | Moorabool - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 13/06/2019 | Invoked | Project work |
| VIC | AusNet | 16/07/2019 06:00 Tuesday | 16/07/2019 17:00 Tuesday | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |

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| VIC | AusNet | 17/07/2019 06:00 Wednesday | 17/07/2019 15:30 Wednesday | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 18/07/2019 07:00 Thursday | 18/07/2019 17:00 Thursday | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 18/07/2019 08:00 Thursday | 18/07/2019 16:00 Thursday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: No recall | To be issued | Being assessed | Maintenance |
| VIC | AusNet | 19/07/2019 06:00 Friday | 19/07/2019 15:00 Friday | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 20/07/2019 06:00 Saturday | 20/07/2019 15:00 Saturday | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |

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|------------|--------|------------------------------|------------------------------|----------------------------------|---|-------------------------------------|-------------------------|----------------|---------------|
| VIC | AusNet | 20/07/2019 07:00 Saturday | 20/07/2019 17:30 Saturday | Moorabool - Mortlake 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 03/07/2019 | Invoked | Project work |
| VIC | AusNet | 21/07/2019 07:00 Sunday | 21/07/2019 17:30 Sunday | Moorabool - Mortlake 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 03/07/2019 | Invoked | Project work |
| VIC | AusNet | 22/07/2019 06:00 Monday | 22/07/2019 15:00 Monday | Kerang-Wemen 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| <u>VIC</u> | AusNet | 22/07/2019 07:00 Monday | 22/07/2019 17:30 Monday | Moorabool - Mortlake 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | Issued on 03/07/2019 | Invoked | Project work |

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| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|-------------------------------|-------------------------------|---------------------------------|--|-------------------------------------|---------------|----------------|---------------|
| VIC | AusNet | 23/07/2019 06:00 Tuesday | 23/07/2019 15:00 Tuesday | Kerang-Wemen 220kV LINE | This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 24/07/2019 07:00 Wednesday | 24/07/2019 17:00 Wednesday | Moorabool - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 25/07/2019 07:00 Thursday | 25/07/2019 17:00 Thursday | Moorabool - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 26/07/2019 07:00 Friday | 26/07/2019 17:00 Friday | | | | | | |
| VIC | AusNet | 27/07/2019 07:00 Saturday | 27/07/2019 17:00 Saturday | Moorabool - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |

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| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|-------------------------------|-------------------------------|---------------------------------|---|---|---------------|----------------|---------------|
| VIC | AusNet | 28/07/2019 07:00 Sunday | 28/07/2019 17:00 Sunday | Moorabool - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | <p>Day: 2 hrs Night: Not applicable</p> | To be issued | Being assessed | Project work |
| VIC | AusNet | 29/07/2019 07:00 Monday | 29/07/2019 17:00 Monday | | | | | | |
| VIC | AusNet | 30/07/2019 07:00 Tuesday | 30/07/2019 17:00 Tuesday | | | | | | |
| VIC | AusNet | 31/07/2019 07:00 Wednesday | 31/07/2019 17:00 Wednesday | Moorabool - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | <p>Day: 2 hrs Night: Not applicable</p> | To be issued | Being assessed | Project work |
| VIC | AusNet | 02/08/2019 06:00 Friday | 02/08/2019 15:00 Friday | Kerang-Wemen 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | <p>Day: 2 hrs Night: Not applicable</p> | Not required | Being assessed | Project work |
| VIC | AusNet | 03/08/2019 06:00 Saturday | 03/08/2019 15:00 Saturday | Kerang-Wemen 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | <p>Day: 2 hrs Night: Not applicable</p> | Not required | Being assessed | Project work |

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| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|-----------|-----------------------------|-----------------------------|-------------------------------------|---|-------------------------------------|---------------|----------------|---------------|
| VIC | AusNet | 05/08/2019 06:00 Monday | 05/08/2019 14:00 Monday | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 05/08/2019 07:00 Monday | 05/08/2019 17:00 Monday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 06/08/2019 06:00 Tuesday | 06/08/2019 14:00 Tuesday | Kerang-Wemen 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 06/08/2019 07:00 Tuesday | 06/08/2019 17:00 Tuesday | Moorabool - Mortlake 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| QLD | Powerlink | 06/08/2019 07:00 Tuesday | 06/09/2019 17:00 Friday | Broadsound - Nebo (834) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: No recall Night: No recall | Not required | Being assessed | Maintenance |

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| VIC | AusNet | 07/08/2019 07:00 Wednesday | 07/08/2019 17:00 Wednesday | Moorabool - Mortlake 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 08/08/2019 06:00 Thursday | 08/08/2019 14:00 Thursday | Kerang-Wemen 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 08/08/2019 07:00 Thursday | 08/08/2019 17:00 Thursday | Moorabool - Mortlake 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 09/08/2019 06:00 Friday | 09/08/2019 14:00 Friday | Kerang-Wemen 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 09/08/2019 07:00 Friday | 09/08/2019 17:00 Friday | Moorabool - Mortlake 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> | Day: 2 hrs | To be issued | Being | Project work |

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| VIC | AusNet | 10/08/2019 07:00 Saturday | 10/08/2019 17:00 Saturday | Moorabool - Mortlake 500 kV Line | <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Night: Not applicable | To be issued | assessed | Project work |
| VIC | AusNet | 11/08/2019 06:00 Sunday | 12/08/2019 14:00 Monday | Kerang-Wemen 220kV LINE | <p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
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| VIC | AusNet | 12/08/2019 06:00 Monday | 12/08/2019 14:00 Monday | Kerang-Wemen 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |

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| VIC | AusNet | 14/08/2019 07:00 Wednesday | 14/08/2019 17:00 Wednesday | Moorabool - Mortlake 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 15/08/2019 06:00 Thursday | 15/08/2019 14:00 Thursday | Kerang-Wemen 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Invoked | Project work |
| VIC | AusNet | 28/08/2019 07:00 Wednesday | 28/08/2019 17:00 Wednesday | MuraWara-Red Cliffs 220kV LINE | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |

Upcoming high-impact outages in the NEM (information as of 08/07/2019 1203 hrs):

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|---------------------------------------|
| Newly added outage |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|-----------|-------------------------------|-------------------------------|--------------------------------------|--|-------------------------------------|---------------|----------------|---------------|
| VIC | AusNet | 29/08/2019 07:00 Thursday | 29/08/2019 17:00 Thursday | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| NSW | Transgrid | 04/09/2019 07:00 Wednesday | 04/09/2019 17:00 Wednesday | Armidale - Tamworth (86) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 3 hrs Night: No recall | Not required | Invoked | Maintenance |
| NSW | Transgrid | 05/09/2019 07:00 Thursday | 05/09/2019 17:00 Thursday | Armidale - Tamworth (86) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM | Day: 3 hrs Night: No recall | Not required | Invoked | Maintenance |
| VIC | AusNet | 05/09/2019 07:00 Thursday | 05/09/2019 17:00 Thursday | Moorabool - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 06/09/2019 07:00 Friday | 06/09/2019 17:00 Friday | | | | | | |
| VIC | AusNet | 09/09/2019 07:00 Monday | 09/09/2019 17:00 Monday | | A credible contingency event during this planned outage could cause | | | | |

Upcoming high-impact outages in the NEM (information as of 08/07/2019 1203 hrs):

| |
|---------------------------------------|
| Newly added outage |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|-------------------------------|-------------------------------|---------------------------------|---|-------------------------------------|---------------|----------------|---------------|
| VIC | AusNet | 10/09/2019 07:00 Tuesday | 10/09/2019 17:00 Tuesday | Moorabool - Tarrone 500 kV Line | synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 11/09/2019 07:00 Wednesday | 11/09/2019 17:00 Wednesday | | | | | | |
| VIC | AusNet | 23/09/2019 07:00 Monday | 23/09/2019 17:00 Monday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 26/09/2019 07:00 Thursday | 26/09/2019 17:00 Thursday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 4 hrs Night: Not applicable | To be issued | Being assessed | Project work |
| VIC | AusNet | 28/10/2019 07:00 Monday | 28/10/2019 17:00 Monday | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |

Upcoming high-impact outages in the NEM (information as of 08/07/2019 1203 hrs):

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|---------------------------------------|
| Newly added outage |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|--------|-------------------------------|-------------------------------|--------------------------------|---|-------------------------------------|---------------|----------------|---------------|
| VIC | AusNet | 29/10/2019 07:00 Tuesday | 29/10/2019 17:00 Tuesday | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 30/10/2019 07:00 Wednesday | 30/10/2019 17:00 Wednesday | MuraWara-Red Cliffs 220kV LINE | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs Night: Not applicable | Not required | Being assessed | Project work |
| VIC | AusNet | 31/10/2019 07:00 Thursday | 31/10/2019 17:00 Thursday | | | | | | |

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