

Upcoming high-impact outages in the NEM (information as of 12/08/2019 1016 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	07/08/2019 10:00 Wednesday	07/09/2019 11:00 Saturday	Broadsound - Nebo (834) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	12/08/2019 06:30 Monday	12/08/2019 18:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 03/07/2019	Invoked	Project work
VIC	AusNet	13/08/2019 06:30 Tuesday	13/08/2019 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	14/08/2019 06:00 Wednesday	14/08/2019 15:30 Wednesday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	14/08/2019 06:30 Wednesday	14/08/2019 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 03/07/2019	Invoked	Project work

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VIC	AusNet	15/08/2019 06:00 Thursday	15/08/2019 15:30 Thursday	Kerang-Wemen 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	15/08/2019 07:00 Thursday	15/08/2019 17:00 Thursday	Moorabool - Tarrone 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	15/08/2019 08:00 Thursday	15/08/2019 15:00 Thursday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	16/08/2019 07:00 Friday	16/08/2019 17:00 Friday	Moorabool - Tarrone 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work

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QLD	Powerlink	16/08/2019 08:30 Friday	16/08/2019 14:00 Friday	Ross No.4 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Not required	Maintenance
VIC	AusNet	16/08/2019 08:30 Friday	16/08/2019 15:00 Friday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	17/08/2019 06:00 Saturday	17/08/2019 15:30 Saturday	Kerang-Wemen 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	17/08/2019 07:00 Saturday	17/08/2019 17:00 Saturday	Moorabool - Tarrone 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	18/08/2019 06:00 Sunday	18/08/2019 15:30 Sunday	Kerang-Wemen 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work

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VIC	AusNet	18/08/2019 07:00 Sunday	18/08/2019 17:00 Sunday	Moorabool - Tarrone 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	19/08/2019 07:00 Monday	19/08/2019 17:00 Monday	Moorabool - Tarrone 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	24/08/2019 07:00 Saturday	24/08/2019 17:00 Saturday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
VIC	AusNet	25/08/2019 07:00 Sunday	25/08/2019 17:00 Sunday						
VIC	AusNet	26/08/2019 07:00 Monday	26/08/2019 17:00 Monday						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	27/08/2019 07:00 Tuesday	27/08/2019 17:00 Tuesday	Heywood - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 29/07/2019	Invoked	Maintenance
VIC	AusNet	27/08/2019 07:00 Tuesday	27/08/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 17/07/2019	Invoked	Project work
<u>VIC</u>	AusNet	28/08/2019 07:00 Wednesday	28/08/2019 17:00 Wednesday	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	28/08/2019 07:00 Wednesday	28/08/2019 17:00 Wednesday	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 29/07/2019	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	29/08/2019 06:00 Thursday	02/09/2019 18:00 Monday	Buronga–Balranald-Darlington Point (X5) 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 8 hrs Night: 8 hrs	Not required	Being assessed	Maintenance
NSW	Transgrid	04/09/2019 07:00 Wednesday	04/09/2019 17:00 Wednesday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	05/09/2019 07:00 Thursday	05/09/2019 17:00 Thursday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	05/09/2019 07:00 Thursday	05/09/2019 17:00 Thursday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 1 hrs Night: Not applicable	Issued on 29/07/2019	Invoked	Project work
VIC	AusNet	06/09/2019 07:00 Friday	06/09/2019 17:00 Friday						
VIC	AusNet	09/09/2019 07:00 Monday	09/09/2019 17:00 Monday		A credible contingency event during this planned outage could cause				

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	10/09/2019 07:00 Tuesday	10/09/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 29/07/2019	Invoked	Project work
VIC	AusNet	11/09/2019 07:00 Wednesday	11/09/2019 17:00 Wednesday						
VIC	AusNet	23/09/2019 07:00 Monday	23/09/2019 17:00 Monday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: Not applicable	Issued on 29/07/2019	Invoked	Project work
VIC	AusNet	24/09/2019 08:00 Tuesday	24/09/2019 12:00 Tuesday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	26/09/2019 07:00 Thursday	26/09/2019 17:00 Thursday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: Not applicable	Issued on 29/07/2019	Invoked	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW / VIC	AusNet	10/10/2019 06:30 Thursday	10/10/2019 19:30 Thursday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	11/10/2019 06:30 Friday	11/10/2019 19:30 Friday						
NSW / VIC	AusNet	12/10/2019 06:30 Saturday	12/10/2019 19:30 Saturday						
NSW / VIC	AusNet	13/10/2019 06:30 Sunday	13/10/2019 19:30 Sunday						
VIC	AusNet	28/10/2019 07:00 Monday	28/10/2019 17:00 Monday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 17:00 Wednesday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	04/11/2019 07:00 Monday	04/11/2019 17:00 Monday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require:	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	05/11/2019 07:00 Tuesday	05/11/2019 17:00 Tuesday						
NSW / VIC	AusNet	06/11/2019 07:00 Wednesday	06/11/2019 17:00 Wednesday						



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NSW / VIC	AusNet	07/11/2019 07:00 Thursday	07/11/2019 17:00 Thursday		<ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 				
NSW / VIC	AusNet	08/11/2019 07:00 Friday	08/11/2019 17:00 Friday						

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