

Upcoming high-impact outages in the NEM (information as of 26/08/2019 1339 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	07/08/2019 10:00 Wednesday	07/09/2019 11:00 Saturday	Broadsound - Nebo (834) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	28/08/2019 07:00 Wednesday	28/08/2019 17:00 Wednesday	Moorabool - Mortlake 500 kV line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 29/07/2019	Invoked	Maintenance
NSW	Transgrid	30/08/2019 06:00 Friday	03/09/2019 18:00 Tuesday	Buronga–Balranald-Darlington Point (X5) 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 8 hrs Night: 8 hrs	Not required	Invoked	Maintenance
VIC	AusNet	30/08/2019 06:30 Friday	30/08/2019 18:00 Friday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 26/08/2019	Invoked	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	31/08/2019 08:00 Saturday	31/08/2019 15:00 Saturday	Ballarat - Waubra 220kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	04/09/2019 07:00 Wednesday	04/09/2019 17:00 Wednesday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	05/09/2019 07:00 Thursday	05/09/2019 17:00 Thursday	Armidale - Tamworth (86) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 3 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	07/09/2019 07:00 Saturday	07/09/2019 17:00 Saturday	Ballarat - Waubra 220kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	08/09/2019 07:00 Sunday	08/09/2019 17:00 Sunday	Ballarat - Waubra 220kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	08/09/2019 07:00 Sunday	08/09/2019 17:00 Sunday	Ararat-Ballarat-Waubra 220kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	10/09/2019 07:00 Tuesday	10/09/2019 17:00 Tuesday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
QLD	Powerlink	11/09/2019 07:00 Wednesday	11/09/2019 17:00 Wednesday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
QLD	Powerlink	13/09/2019 07:00 Friday	13/09/2019 17:00 Friday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	14/09/2019 06:30 Saturday	14/09/2019 18:00 Saturday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	14/09/2019 07:00 Saturday	14/09/2019 17:00 Saturday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	15/09/2019 06:30 Sunday	15/09/2019 18:00 Sunday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
QLD	Powerlink	15/09/2019 07:00 Sunday	15/09/2019 17:00 Sunday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	16/09/2019 06:30 Monday	16/09/2019 18:00 Monday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	16/09/2019 07:00 Monday	20/09/2019 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This outage has been WITHDRAWN. This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: 8 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	17/09/2019 06:30 Tuesday	17/09/2019 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	18/09/2019 06:30 Wednesday	18/09/2019 18:00 Wednesday						
VIC	AusNet	19/09/2019 06:30 Thursday	19/09/2019 18:00 Thursday						
VIC	AusNet	20/09/2019 06:30 Friday	20/09/2019 18:00 Friday						
VIC	AusNet	21/09/2019 06:30 Saturday	21/09/2019 18:00 Saturday						
VIC	AusNet	22/09/2019 06:30 Sunday	22/09/2019 18:00 Sunday						
VIC	AusNet	23/09/2019 06:30 Monday	23/09/2019 18:00 Monday						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/09/2019 06:30 Tuesday	24/09/2019 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	24/09/2019 08:00 Tuesday	24/09/2019 12:00 Tuesday	Hazelwood - South Morang No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.</p>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	25/09/2019 06:30 Wednesday	25/09/2019 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	26/09/2019 06:30 Thursday	26/09/2019 18:00 Thursday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	26/09/2019 07:00 Thursday	26/09/2019 17:00 Thursday	Heywood - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 4 hrs Night: Not applicable	Issued on 29/07/2019	Invoked	Project work
VIC	AusNet	26/09/2019 07:00 Thursday	26/09/2019 17:00 Thursday	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
<u>VIC</u>	AusNet	27/09/2019 06:30 Friday	27/09/2019 18:00 Friday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	27/09/2019 07:00 Friday	27/09/2019 17:00 Friday	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	28/09/2019 06:30 Saturday	28/09/2019 18:00 Saturday		A credible contingency event during this planned outage could cause				

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	29/09/2019 06:30 Sunday	29/09/2019 18:00 Sunday	Moorabool - Tarrone 500 kV Line	synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	30/09/2019 06:30 Monday	30/09/2019 18:00 Monday						
VIC	AusNet	01/10/2019 06:30 Tuesday	01/10/2019 18:00 Tuesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:	Day: 2 hrs	Issued on	Invoked	Project work
VIC	AusNet	02/10/2019 06:30 Wednesday	02/10/2019 18:00 Wednesday						
VIC	AusNet	03/10/2019 06:30 Thursday	03/10/2019 18:00 Thursday						
VIC	AusNet	04/10/2019 06:30 Friday	04/10/2019 18:00 Friday						
VIC	AusNet								

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	05/10/2019 06:30 Saturday	05/10/2019 18:00 Saturday	Moorabool - Tallong 500 kV Line	<ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Night: Not applicable	16/08/2019	Invoked	Project work
VIC	AusNet	06/10/2019 06:30 Sunday	06/10/2019 18:00 Sunday						
VIC	AusNet	07/10/2019 06:30 Monday	07/10/2019 18:00 Monday						
VIC	AusNet	08/10/2019 06:30 Tuesday	08/10/2019 18:00 Tuesday						
NSW / VIC	AusNet	10/10/2019 06:30 Thursday	10/10/2019 19:30 Thursday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	11/10/2019 06:30 Friday	11/10/2019 19:30 Friday						
NSW / VIC	AusNet	12/10/2019 06:30 Saturday	12/10/2019 19:30 Saturday						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW / VIC	AusNet	13/10/2019 06:30 Sunday	13/10/2019 19:30 Sunday						
NSW / VIC	AusNet	17/10/2019 07:00 Thursday	17/10/2019 18:00 Thursday	Buronga - Redcliffs (OX1) 220 kV Line.	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	18/10/2019 07:00 Friday	18/10/2019 18:00 Friday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. OX1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	19/10/2019 07:00 Saturday	19/10/2019 18:00 Saturday						
VIC	AusNet	20/10/2019 07:00 Sunday	20/10/2019 18:00 Sunday						
VIC	AusNet	25/10/2019 07:00 Friday	25/10/2019 18:00 Friday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. OX1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	26/10/2019 07:00 Saturday	26/10/2019 18:00 Saturday						
VIC	AusNet	27/10/2019 07:00 Sunday	27/10/2019 18:00 Sunday						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	28/10/2019 07:00 Monday	28/10/2019 17:00 Monday	MuraWara-Red Cliffs 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 17:00 Wednesday	MuraWara-Red Cliffs 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	04/11/2019 07:00 Monday	04/11/2019 17:00 Monday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	05/11/2019 07:00 Tuesday	05/11/2019 17:00 Tuesday						
NSW / VIC	AusNet	06/11/2019 07:00 Wednesday	06/11/2019 17:00 Wednesday						
NSW / VIC	AusNet	07/11/2019 07:00 Thursday	07/11/2019 17:00 Thursday						
NSW / VIC	AusNet	08/11/2019 07:00 Friday	08/11/2019 17:00 Friday						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	23/11/2019 07:00 Saturday	23/11/2019 17:00 Saturday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	24/11/2019 07:00 Sunday	24/11/2019 17:00 Sunday						
VIC	AusNet	14/12/2019 07:00 Saturday	14/12/2019 17:00 Saturday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	15/12/2019 07:00 Sunday	15/12/2019 17:00 Sunday						
QLD	Powerlink	27/04/2020 07:00 Monday	30/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance

Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies.

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