

Upcoming high-impact outages in the NEM (information as of 16/09/2019 1325 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	16/09/2019 06:30 Monday	16/09/2019 18:00 Monday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
QLD	Powerlink	16/09/2019 07:00 Monday	20/09/2019 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 4 hrs Night: 8 hrs	Not required	Invoked	Maintenance
VIC	AusNet	17/09/2019 06:30 Tuesday	17/09/2019 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	17/09/2019 06:30 Tuesday	17/09/2019 18:00 Tuesday	Heywood - Mortlake 500 kV Line	<p>This outage has been WITHDRAWN.</p> <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work

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VIC	AusNet	18/09/2019 06:30 Wednesday	18/09/2019 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	18/09/2019 07:30 Wednesday	18/09/2019 15:30 Wednesday	Moorabool–Sydenham No.2 500 kV Line	<p>This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.</p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 1 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	19/09/2019 06:30 Thursday	19/09/2019 18:00 Thursday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	20/09/2019 06:30 Friday	20/09/2019 18:00 Friday						
VIC	AusNet	21/09/2019 06:30 Saturday	21/09/2019 18:00 Saturday						
VIC	AusNet	22/09/2019 06:30 Sunday	22/09/2019 18:00 Sunday						

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	23/09/2019 06:30 Monday	23/09/2019 18:00 Monday						
VIC	AusNet	23/09/2019 06:30 Monday	23/09/2019 18:00 Monday	Heywood - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 11/09/2019	Invoked	Maintenance
VIC	AusNet	23/09/2019 07:30 Monday	23/09/2019 12:00 Monday	Hazelwood - South Morang No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.</p>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	24/09/2019 06:30 Tuesday	24/09/2019 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/09/2019 06:30 Tuesday	24/09/2019 18:00 Tuesday	Heywood - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 11/09/2019	Invoked	Maintenance
VIC	AusNet	25/09/2019 06:30 Wednesday	25/09/2019 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	25/09/2019 06:30 Wednesday	25/09/2019 18:00 Wednesday	Heywood - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 11/09/2019	Invoked	Maintenance
VIC	AusNet	26/09/2019 06:30 Thursday	26/09/2019 18:00 Thursday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	26/09/2019 06:30 Thursday	26/09/2019 18:00 Thursday	Heywood - Tarrone 500 kV Line	<p>This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	26/09/2019 07:00 Thursday	26/09/2019 17:00 Thursday	MuraWara-Red Cliffs 220kV LINE	<p>This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	27/09/2019 06:30 Friday	27/09/2019 18:00 Friday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	27/09/2019 07:00 Friday	27/09/2019 17:00 Friday	MuraWara-Red Cliffs 220kV LINE	<p>This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	28/09/2019 06:30 Saturday	28/09/2019 18:00 Saturday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	<p>Day: 2 hrs Night: Not applicable</p>	<p>Issued on 16/08/2019</p>	<p>Invoked</p>	<p>Project work</p>
VIC	AusNet	29/09/2019 06:30 Sunday	29/09/2019 18:00 Sunday						
VIC	AusNet	30/09/2019 06:30 Monday	30/09/2019 18:00 Monday						
VIC	AusNet	30/09/2019 08:00 Monday	30/09/2019 16:00 Monday	Heywood - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	<p>Day: 1 hrs Night: Not applicable</p>	<p>Issued on 13/09/2019</p>	<p>Invoked</p>	<p>Project work</p>
VIC	AusNet	01/10/2019 06:30 Tuesday	01/10/2019 18:00 Tuesday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	<p>Day: 2 hrs Night: Not applicable</p>	<p>Issued on 16/08/2019</p>	<p>Invoked</p>	<p>Project work</p>

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	01/10/2019 07:30 Tuesday	01/10/2019 18:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 8 hrs Night: Not applicable	Not required	Invoked	Maintenance
QLD	Powerlink	01/10/2019 12:00 Tuesday	05/10/2019 11:30 Saturday	Strathmore No.1 275/132 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 10 hrs Night: 6 hrs	Not required	Invoked	Maintenance
VIC	AusNet	02/10/2019 06:30 Wednesday	02/10/2019 18:00 Wednesday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	03/10/2019 06:30 Thursday	03/10/2019 18:00 Thursday						
VIC	AusNet	04/10/2019 06:30 Friday	04/10/2019 18:00 Friday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work

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VIC	AusNet	04/10/2019 07:00 Friday	04/10/2019 17:00 Friday	MuraWara-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Being assessed	Project work
QLD / NSW	Powerlink	04/10/2019 07:30 Friday	04/10/2019 16:00 Friday	Dumaresq - Bulli Creek (8M) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD / NSW	Transgrid	04/10/2019 07:30 Friday	04/10/2019 16:00 Friday	Dumaresq - Bulli Creek (8M) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	05/10/2019 06:30 Saturday	05/10/2019 18:00 Saturday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
QLD / NSW	Powerlink	05/10/2019 07:30 Saturday	05/10/2019 16:00 Saturday	Dumaresq - Bulli Creek (8L) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD / NSW	Transgrid	05/10/2019 07:30 Saturday	05/10/2019 16:00 Saturday	Dumaresq - Bulli Creek (8L) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	06/10/2019 06:30 Sunday	06/10/2019 18:00 Sunday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	<p>Day: 2 hrs Night: Not applicable</p>	<p>Issued on 16/08/2019</p>	<p>Invoked</p>	<p>Project work</p>
VIC	AusNet	07/10/2019 06:30 Monday	07/10/2019 18:00 Monday						
VIC	AusNet	08/10/2019 06:30 Tuesday	08/10/2019 18:00 Tuesday						
VIC	AusNet	09/10/2019 08:00 Wednesday	09/10/2019 17:00 Wednesday	Hazelwood - Cranbourne 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	<p>Day: 2 hrs Night: No recall</p>	<p>Not required</p>	<p>Invoked</p>	<p>Maintenance</p>
NSW / VIC	AusNet	10/10/2019 06:30 Thursday	10/10/2019 19:30 Thursday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	<p>Day: 6 hrs Night: Not applicable</p>	<p>Not required</p>	<p>Being assessed</p>	<p>Project work</p>

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	10/10/2019 07:30 Thursday	10/10/2019 16:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW / VIC	AusNet	11/10/2019 06:30 Friday	11/10/2019 19:30 Friday	Jindera - Wodonga (060) 330 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	12/10/2019 06:30 Saturday	12/10/2019 19:30 Saturday	Jindera - Wodonga (060) 330 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	13/10/2019 06:30 Sunday	13/10/2019 19:30 Sunday	Jindera - Wodonga (060) 330 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 6 hrs Night: Not applicable	Not required	Being assessed	Project work

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VIC	AusNet	14/10/2019 07:30 Monday	14/10/2019 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	15/10/2019 07:00 Tuesday	15/10/2019 17:00 Tuesday	Hazelwood - Rowville 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
TAS	TasNetworks	16/10/2019 07:30 Wednesday	16/10/2019 15:30 Wednesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW / VIC	AusNet	17/10/2019 07:00 Thursday	17/10/2019 18:00 Thursday	Buronga - Redcliffs (OX1) 220 kV Line.	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	18/10/2019 07:00 Friday	18/10/2019 18:00 Friday	Red Cliffs 2 220kV BUS	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. OX1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work

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VIC	AusNet	19/10/2019 07:00 Saturday	19/10/2019 18:00 Saturday	Red Cliffs 2 220kV BUS	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	20/10/2019 07:00 Sunday	20/10/2019 18:00 Sunday	Red Cliffs 2 220kV BUS	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	21/10/2019 05:00 Monday	21/10/2019 16:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	22/10/2019 05:30 Tuesday	22/10/2019 16:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	23/10/2019 05:30 Wednesday	23/10/2019 16:00 Wednesday						

Upcoming high-impact outages in the NEM (information as of 16/09/2019 1325 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	23/10/2019 08:30 Wednesday	23/10/2019 16:00 Wednesday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	24/10/2019 05:30 Thursday	24/10/2019 16:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	25/10/2019 07:00 Friday	25/10/2019 18:00 Friday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	26/10/2019 07:00 Saturday	26/10/2019 18:00 Saturday						
VIC	AusNet	27/10/2019 07:00 Sunday	27/10/2019 18:00 Sunday						
VIC	AusNet	28/10/2019 07:00 Monday	28/10/2019 17:00 Monday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

Upcoming high-impact outages in the NEM (information as of 16/09/2019 1325 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	29/10/2019 07:00 Tuesday	29/10/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	29/10/2019 07:00 Tuesday	29/10/2019 16:00 Tuesday	Keilor – Sydenham 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
TAS	TasNetworks	29/10/2019 07:30 Tuesday	29/10/2019 12:30 Tuesday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 17:00 Wednesday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 16:00 Wednesday	Keilor – Sydenham 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 16/09/2019 1325 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	31/10/2019 07:00 Thursday	31/10/2019 17:00 Thursday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	31/10/2019 07:00 Thursday	31/10/2019 16:00 Thursday	Keilor – Sydenham 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	01/11/2019 07:00 Friday	01/11/2019 17:00 Friday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	01/11/2019 07:00 Friday	01/11/2019 16:00 Friday	Keilor – Sydenham 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	02/11/2019 07:00 Saturday	02/11/2019 17:00 Saturday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p>	Day: 2 hrs	To be issued	Being	Project work

Upcoming high-impact outages in the NEM (information as of 16/09/2019 1325 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	03/11/2019 07:00 Sunday	03/11/2019 17:00 Sunday	Moorabool - Tallone 330 kV Line	<ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Night: Not applicable	To be issued	assessed	Project work
NSW / VIC	AusNet	04/11/2019 07:00 Monday	04/11/2019 17:00 Monday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	05/11/2019 07:00 Tuesday	05/11/2019 17:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	06/11/2019 07:00 Wednesday	06/11/2019 17:00 Wednesday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

Upcoming high-impact outages in the NEM (information as of 16/09/2019 1325 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW / VIC	AusNet	07/11/2019 07:00 Thursday	07/11/2019 17:00 Thursday	Jindera - Wodonga (060) 330 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	07/11/2019 07:00 Thursday	07/11/2019 17:00 Thursday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	08/11/2019 07:00 Friday	08/11/2019 17:00 Friday	Jindera - Wodonga (060) 330 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	14/11/2019 07:00 Thursday	14/11/2019 17:00 Thursday						

Upcoming high-impact outages in the NEM (information as of 16/09/2019 1325 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW / VIC	AusNet	15/11/2019 07:00 Friday	15/11/2019 17:00 Friday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	16/11/2019 07:00 Saturday	16/11/2019 17:00 Saturday						
NSW / VIC	AusNet	17/11/2019 07:00 Sunday	17/11/2019 17:00 Sunday						
VIC	AusNet	20/11/2019 09:00 Wednesday	20/11/2019 11:00 Wednesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 30 mins Night: No recall	Not required	Invoked	Project work
VIC	AusNet	23/11/2019 07:00 Saturday	23/11/2019 17:00 Saturday	Murra Warra - Red Cliffs 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	24/11/2019 07:00 Sunday	24/11/2019 17:00 Sunday						
VIC	AusNet	14/12/2019 07:00 Saturday	14/12/2019 17:00 Saturday	Murra Warra - Red Cliffs 220 kV	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p>	Day: 2 hrs	Not required	Invoked	Project work

Upcoming high-impact outages in the NEM (information as of 16/09/2019 1325 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	15/12/2019 07:00 Sunday	15/12/2019 17:00 Sunday	Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Night: Not applicable	Not required	Invoked	Project work
QLD	Powerlink	27/04/2020 07:00 Monday	30/10/2020 17:00 Friday	Bouldercombe – Nebo (821) 275 kV line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
QLD	Powerlink	14/07/2020 08:00 Tuesday	14/07/2020 11:25 Tuesday	Ross transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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