

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	30/09/2019 06:30 Monday	30/09/2019 18:00 Monday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p><b>During this planned outage:</b></p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	01/10/2019 06:30 Tuesday	01/10/2019 18:00 Tuesday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p><b>During this planned outage:</b></p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	01/10/2019 07:30 Tuesday	01/10/2019 18:00 Tuesday	Moorabool-Sydenham No.1 500 kV Line	<p><b>This outage has been WITHDRAWN.</b></p> <p>This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.</p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 8 hrs Night: Not applicable	Not required	Invoked	Maintenance
QLD	Powerlink	01/10/2019 12:00 Tuesday	05/10/2019 11:30 Saturday	Strathmore No.1 275/132 kV Transformer	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 10 hrs Night: 6 hrs	Not required	Invoked	Maintenance

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	02/10/2019 06:30 Wednesday	02/10/2019 18:00 Wednesday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	02/10/2019 06:30 Wednesday	02/10/2019 18:00 Wednesday	Heywood - Tarrone 500 kV Line	<p><b>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</b></p> <p><b>During this planned outage:</b></p> <ul style="list-style-type: none"> <li>• <b>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</b></li> <li>• <b>Post contingent FCAS will be sourced within SA following Separation event.</b></li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 26/09/2019	Invoked	Project work
VIC	AusNet	03/10/2019 06:30 Thursday	03/10/2019 18:00 Thursday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	03/10/2019 06:30 Thursday	03/10/2019 18:00 Thursday	Heywood - Tarrone 500 kV Line	<p><b>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</b></p> <p><b>During this planned outage:</b></p> <ul style="list-style-type: none"> <li>• <b>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</b></li> <li>• <b>Post contingent FCAS will be sourced within SA following Separation event.</b></li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 26/09/2019	Invoked	Project work

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	04/10/2019 06:30 Friday	04/10/2019 18:00 Friday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	04/10/2019 06:30 Friday	04/10/2019 16:00 Friday	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: No recall	Not required	Being assessed	Project work
VIC	AusNet	04/10/2019 06:30 Friday	04/10/2019 18:00 Friday	Heywood - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 26/09/2019	Invoked	Project work
VIC	AusNet	04/10/2019 07:00 Friday	04/10/2019 17:00 Friday	MuraWara-Red Cliffs 220kV LINE	<p><b>This outage has been WITHDRAWN.</b></p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: No recall	Not required	Being assessed	Project work
QLD / NSW	Powerlink	04/10/2019 07:30 Friday	04/10/2019 16:00 Friday	Dumaresq - Bulli Creek (8M) 330 kV Line	<p><b>This outage has been WITHDRAWN.</b></p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> <li>• Large reduction in generation in NSW if exporting.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD / NSW	Transgrid	04/10/2019 07:30 Friday	04/10/2019 16:00 Friday	Dumaresq - Bulli Creek (8M) 330 kV Line	<b>This outage has been WITHDRAWN.</b> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> <li>• Large reduction in generation in NSW if exporting.</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	05/10/2019 06:30 Saturday	05/10/2019 18:00 Saturday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
QLD / NSW	Powerlink	05/10/2019 07:30 Saturday	05/10/2019 16:00 Saturday	Dumaresq - Bulli Creek (8L) 330 kV Line	<b>This outage has been WITHDRAWN.</b> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> <li>• Large reduction in generation in NSW if exporting.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD / NSW	Transgrid	05/10/2019 07:30 Saturday	05/10/2019 16:00 Saturday	Dumaresq - Bulli Creek (8L) 330 kV Line	<b>This outage has been WITHDRAWN.</b> A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> <li>• Large reduction in generation in NSW if exporting.</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	06/10/2019 06:30 Sunday	06/10/2019 18:00 Sunday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	Issued on 16/08/2019	Invoked	Project work
VIC	AusNet	07/10/2019 06:30 Monday	07/10/2019 18:00 Monday						

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	08/10/2019 06:30 Tuesday	08/10/2019 18:00 Tuesday		event.				
QLD / NSW	Powerlink	09/10/2019 07:30 Wednesday	09/10/2019 16:00 Wednesday	Dumaresq - Bulli Creek (8M) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> <li>• Large reduction in generation in NSW if exporting.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	09/10/2019 08:00 Wednesday	09/10/2019 17:00 Wednesday	Hazelwood - Cranbourne 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
QLD / NSW	Powerlink	10/10/2019 07:30 Thursday	10/10/2019 16:00 Thursday	Dumaresq - Bulli Creek (8L) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> <li>• Large reduction in generation in NSW if exporting.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	10/10/2019 07:30 Thursday	10/10/2019 16:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	14/10/2019 06:00 Monday	14/10/2019 17:00 Monday	South Morang - Sydenham No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
TAS	TasNetworks	16/10/2019 07:30 Wednesday	16/10/2019 15:30 Wednesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	17/10/2019 07:30 Thursday	17/10/2019 12:00 Thursday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	18/10/2019 06:30 Friday	18/10/2019 14:30 Friday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	19/10/2019 06:00 Saturday	19/10/2019 16:00 Saturday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	20/10/2019 06:00 Sunday	20/10/2019 16:00 Sunday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Load shedding in Victoria</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	20/10/2019 07:00 Sunday	20/10/2019 15:00 Sunday	Buronga-Balranald (X3) 220kV line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>During this planned outage power transfer will be restricted</p> <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	21/10/2019 05:00 Monday	21/10/2019 16:00 Monday	South Morang - Sydenham No.1 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	22/10/2019 05:00 Tuesday	22/10/2019 16:00 Tuesday	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	23/10/2019 05:00 Wednesday	23/10/2019 16:00 Wednesday	South Morang - Sydenham No.2 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
QLD	Powerlink	23/10/2019 08:30 Wednesday	23/10/2019 16:00 Wednesday	Strathmore - Ross (8858) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/10/2019 05:00 Thursday	24/10/2019 16:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Maintenance
VIC	AusNet	25/10/2019 07:00 Friday	25/10/2019 18:00 Friday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	26/10/2019 07:00 Saturday	26/10/2019 18:00 Saturday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	27/10/2019 07:00 Sunday	27/10/2019 18:00 Sunday						
VIC	AusNet	28/10/2019 07:00 Monday	28/10/2019 17:00 Monday	Red Cliffs 2 220kV BUS	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	29/10/2019 06:30 Tuesday	29/10/2019 16:00 Tuesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	29/10/2019 07:00 Tuesday	29/10/2019 17:00 Tuesday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
TAS	TasNetworks	29/10/2019 07:30 Tuesday	29/10/2019 12:30 Tuesday	Sheffield - Farrell No.2 220 kV Line	<p>A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.</p>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 17:00 Wednesday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	30/10/2019 07:00 Wednesday	30/10/2019 16:00 Wednesday	Keilor – Sydenham 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	31/10/2019 07:00 Thursday	31/10/2019 17:00 Thursday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	31/10/2019 07:00 Thursday	31/10/2019 16:00 Thursday	Keilor – Sydenham 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	01/11/2019 07:00 Friday	01/11/2019 17:00 Friday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>• Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>• Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work
VIC	AusNet	01/11/2019 07:00 Friday	01/11/2019 16:00 Friday	Keilor – Sydenham 500 kV Line	<p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	02/11/2019 07:00 Saturday	02/11/2019 17:00 Saturday	Moorabool - Tarrone 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p>	Day: 2 hrs	To be issued	Being	Project work

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	03/11/2019 07:00 Sunday	03/11/2019 17:00 Sunday	Moorabool - Mortlake 500 kV Line	<ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Night: Not applicable	To be issued	assessed	Project work
VIC	AusNet	06/11/2019 06:00 Wednesday	06/11/2019 16:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	07/11/2019 06:00 Thursday	07/11/2019 16:00 Thursday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	08/11/2019 06:00 Friday	08/11/2019 16:00 Friday	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/11/2019 06:00 Saturday	09/11/2019 16:00 Saturday	Moorabool - Mortlake 500 kV line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> <li>Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</li> <li>Post contingent FCAS will be sourced within SA following Separation event.</li> </ul>	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
NSW / VIC	AusNet	17/11/2019 07:00 Sunday	17/11/2019 17:00 Sunday	Jindera – Wodonga (060) 330kV line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	18/11/2019 07:00 Monday	18/11/2019 17:00 Monday						
NSW / VIC	AusNet	19/11/2019 07:00 Tuesday	19/11/2019 17:00 Tuesday						
VIC	AusNet	20/11/2019 09:00 Wednesday	20/11/2019 11:00 Wednesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> <li>A large reduction in generation in Victoria</li> <li>Load shedding in Victoria</li> </ul>	Day: 30 mins Night: No recall	Not required	Invoked	Project work
VIC	AusNet	23/11/2019 07:00 Saturday	23/11/2019 17:00 Saturday	Murra Warra - Red Cliffs 220 kV	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p>	Day: 2 hrs	Not required	Invoked	Project work

**Upcoming high-impact outages in the NEM (information as of 30/09/2019 1208 hrs):**

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	24/11/2019 07:00 Sunday	24/11/2019 17:00 Sunday	Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	14/12/2019 07:00 Saturday	14/12/2019 17:00 Saturday	Murra Warra - Red Cliffs 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul>	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	15/12/2019 07:00 Sunday	15/12/2019 17:00 Sunday						
QLD	Powerlink	27/04/2020 07:00 Monday	30/10/2020 17:00 Friday	Bouldercombe – Nebo (821) 275 kV line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
QLD	Powerlink	14/07/2020 08:00 Tuesday	14/07/2020 11:25 Tuesday	Ross transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance

**Disclaimer**

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies.

AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

Accordingly, to the maximum extent permitted by law, AEMO and its officers, employees and consultants involved in the preparation of this document:

- make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of the information in this document; and
- are not liable (whether by reason of negligence or otherwise) for any statements or representations in this document, or any omissions from it, or for any use or reliance on the information in it.