

Upcoming high-impact outages in the NEM (information as of 18/11/2019 1418 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW / VIC	AusNet	18/11/2019 05:30 Monday	18/11/2019 18:30 Monday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	18/11/2019 07:00 Monday	18/11/2019 17:00 Monday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	19/11/2019 05:30 Tuesday	19/11/2019 18:30 Tuesday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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NSW / VIC	AusNet	19/11/2019 07:00 Tuesday	19/11/2019 17:00 Tuesday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
NSW / VIC	AusNet	20/11/2019 05:00 Wednesday	20/11/2019 18:30 Wednesday	Jindera - Wodonga (060) 330 kV Line	<p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
TAS	TasNetworks	22/11/2019 09:00 Friday	22/11/2019 16:00 Friday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	23/11/2019 05:30 Saturday	23/11/2019 15:00 Saturday	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	23/11/2019 07:00 Saturday	23/11/2019 17:00 Saturday	MuraWara-Red Cliffs 220kV LINE	<p>This outage has been WITHDRAWN.</p> <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p>	Day: 2 hrs	Not required	Invoked	Project work

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VIC	AusNet	24/11/2019 05:30 Sunday	24/11/2019 15:00 Sunday	MuraWara-Red Cliffs 220kV LINE	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	24/11/2019 07:00 Sunday	24/11/2019 17:00 Sunday	MuraWara-Red Cliffs 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Invoked	Project work
VIC	AusNet	25/11/2019 06:00 Monday	25/11/2019 16:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: No recall Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	26/11/2019 06:00 Tuesday	26/11/2019 16:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: No recall Night: No recall	To be issued	Being assessed	Project work

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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	26/11/2019 08:00 Tuesday	26/11/2019 13:00 Tuesday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	27/11/2019 06:00 Wednesday	27/11/2019 16:00 Wednesday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: No recall Night: No recall	To be issued	Being assessed	Project work
QLD	Powerlink	27/11/2019 08:00 Wednesday	27/11/2019 13:00 Wednesday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	28/11/2019 06:00 Thursday	28/11/2019 16:00 Thursday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: No recall Night: No recall	To be issued	Being assessed	Project work

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QLD	Powerlink	28/11/2019 08:00 Thursday	28/11/2019 13:00 Thursday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	28/11/2019 08:00 Thursday	28/11/2019 14:00 Thursday	Ballarat - Waubra 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: Not applicable Night: Not applicable	Not required	Invoked	Maintenance
QLD	Powerlink	29/11/2019 08:00 Friday	29/11/2019 13:00 Friday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	03/12/2019 02:00 Tuesday	03/12/2019 06:00 Tuesday	Balranald Buronga X3 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>During this planned outage power transfer will be restricted</p> <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 1 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	14/12/2019 07:00 Saturday	14/12/2019 17:00 Saturday	MuraWara-Red Cliffs 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p>	Day: 2 hrs	Not required	Invoked	Project work

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VIC	AusNet	15/12/2019 07:00 Sunday	15/12/2019 17:00 Sunday	Morwell - Red Cliffs 220kV Line	A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Night: Not applicable	Not required	Invoked	Project work
NSW / VIC	AusNet	25/12/2019 06:00 Wednesday	25/12/2019 16:00 Wednesday	Buronga - Redcliffs (OX1) 220 kV Line.	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: No recall Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	25/12/2019 06:00 Wednesday	25/12/2019 16:00 Wednesday	Red Cliffs-Wemen 220kV LINE	This outage has been WITHDRAWN. This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: No recall Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	01/04/2020 07:00 Wednesday	01/04/2020 17:00 Wednesday	Bendigo – Kerang 220 kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	06/04/2020 07:00 Monday	10/04/2020 17:00 Friday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work
VIC	AusNet	13/04/2020 07:00 Monday	17/04/2020 17:00 Friday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Project work

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QLD	Powerlink	27/04/2020 07:00 Monday	30/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	12/05/2020 06:30 Tuesday	12/05/2020 17:00 Tuesday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	19/05/2020 06:30 Tuesday	20/05/2020 17:00 Wednesday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	21/05/2020 06:30 Thursday	22/05/2020 17:00 Friday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	12/06/2020 07:00 Friday	12/06/2020 17:00 Friday	Moorabool - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Project work

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VIC	AusNet	14/07/2020 07:00 Tuesday	15/07/2020 17:00 Wednesday	Rowville - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	14/07/2020 08:00 Tuesday	14/07/2020 11:25 Tuesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	16/07/2020 07:00 Thursday	17/07/2020 17:00 Friday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/07/2020 07:00 Thursday	24/07/2020 17:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	28/07/2020 07:00 Tuesday	28/07/2020 17:00 Tuesday	Moorabool-Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

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VIC	AusNet	29/07/2020 07:00 Wednesday	30/07/2020 17:00 Thursday	Moorabool–Sydenham No.2 500 KV Line	<p>This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.</p> <p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Maintenance

Disclaimer

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