

**Upcoming high-impact outages in the NEM (information as of 20/04/2020 1124 hrs):**

|                                       |
|---------------------------------------|
| Newly added outage                    |
| Update(s) since the last notification |

| Region    | NSP       | Start                         | Finish                        | Network asset                            | Impact   | Recall time                           | Market notice | Constraint     | Outage reason |
|-----------|-----------|-------------------------------|-------------------------------|--|--|---------------------------------------|---------------|----------------|---------------|
| NSW       | Transgrid | 21/04/2020 07:00<br>Tuesday   | 21/04/2020 17:00<br>Tuesday   | Liddell to Muswellbrook (83) 330 kV Line | <b>This outage has been WITHDRAWN.</b><br><b>A credible contingency event during this planned outage could cause:</b> <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 6 hrs<br>Night: 6 hrs            | Not required  | Invoked        | Maintenance   |
| QLD       | Powerlink | 21/04/2020 07:30<br>Tuesday   | 21/04/2020 17:00<br>Tuesday   | Ross No.3 288/138/19 kV Transformer      | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 30 mins<br>Night: Not applicable | Not required  | Not required   | Maintenance   |
| NSW / VIC | AusNet    | 05/05/2020 06:00<br>Tuesday   | 05/05/2020 19:00<br>Tuesday   | Jindera - Wodonga (060) 330 kV Line      | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall    | Not required  | Being assessed | Maintenance   |
| NSW / VIC | AusNet    | 06/05/2020 06:00<br>Wednesday | 06/05/2020 19:00<br>Wednesday | Jindera - Wodonga (060) 330 kV Line      | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall    | Not required  | Being assessed | Maintenance   |

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| Update(s) since the last notification |

| Region    | NSP    | Start                        | Finish                       | Network asset                          | Impact  | Recall time                        | Market notice | Constraint     | Outage reason |
|-----------|--------|------------------------------|------------------------------|--|---|------------------------------------|---------------|----------------|---------------|
| NSW / VIC | AusNet | 07/05/2020 06:00<br>Thursday | 07/05/2020 19:00<br>Thursday | Jindera - Wodonga (060) 330 kV<br>Line | <p>This outage has been WITHDRAWN.<br/>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br/>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall | Not required  | Being assessed | Maintenance   |
| NSW / VIC | AusNet | 08/05/2020 06:00<br>Friday   | 08/05/2020 19:00<br>Friday   | Jindera - Wodonga (060) 330 kV<br>Line | <p>This outage has been WITHDRAWN.<br/>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br/>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall | Not required  | Being assessed | Maintenance   |
| NSW / VIC | AusNet | 09/05/2020 06:00<br>Saturday | 09/05/2020 19:00<br>Saturday | Jindera - Wodonga (060) 330 kV<br>Line | <p>This outage has been WITHDRAWN.<br/>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br/>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall | Not required  | Being assessed | Maintenance   |

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| Newly added outage                    |
| Update(s) since the last notification |

| Region    | NSP    | Start                       | Finish                      | Network asset                       | Impact   | Recall time                         | Market notice | Constraint     | Outage reason |
|-----------|--------|-----------------------------|-----------------------------|-------------------------------------|--|-------------------------------------|---------------|----------------|---------------|
| NSW / VIC | AusNet | 10/05/2020 06:00<br>Sunday  | 10/05/2020 19:00<br>Sunday  | Jindera - Wodonga (060) 330 kV Line | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall  | Not required  | Being assessed | Maintenance   |
| NSW / VIC | AusNet | 11/05/2020 06:00<br>Monday  | 11/05/2020 19:00<br>Monday  | Jindera - Wodonga (060) 330 kV Line | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall  | Not required  | Being assessed | Maintenance   |
| NSW / VIC | AusNet | 12/05/2020 06:00<br>Tuesday | 12/05/2020 19:00<br>Tuesday | Jindera - Wodonga (060) 330 kV Line | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall  | Not required  | Being assessed | Maintenance   |
| VIC       | AusNet | 12/05/2020 06:30<br>Tuesday | 12/05/2020 17:00<br>Tuesday | Hazelwood - Rowville 500 kV Line    | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could: <ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 2 hrs<br>Night: Not applicable | Not required  | Invoked        | Maintenance   |

**Upcoming high-impact outages in the NEM (information as of 20/04/2020 1124 hrs):**

|                                       |
|---------------------------------------|
| Newly added outage                    |
| Update(s) since the last notification |

| Region    | NSP       | Start                         | Finish                        | Network asset                            | Impact   | Recall time                        | Market notice | Constraint     | Outage reason |
|-----------|-----------|-------------------------------|-------------------------------|--|--|------------------------------------|---------------|----------------|---------------|
| NSW       | Transgrid | 13/05/2020 06:00<br>Wednesday | 13/05/2020 18:00<br>Wednesday | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 4 hrs<br>Night: No recall     | Not required  | Invoked        | Maintenance   |
| NSW / VIC | AusNet    | 13/05/2020 06:00<br>Wednesday | 13/05/2020 19:00<br>Wednesday | Jindera - Wodonga (060) 330 kV Line      | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br><ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall | Not required  | Being assessed | Maintenance   |
| NSW       | Transgrid | 14/05/2020 06:00<br>Thursday  | 14/05/2020 18:00<br>Thursday  | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 4 hrs<br>Night: No recall     | Not required  | Invoked        | Maintenance   |
| NSW / VIC | AusNet    | 14/05/2020 06:00<br>Thursday  | 14/05/2020 19:00<br>Thursday  | Jindera - Wodonga (060) 330 kV Line      | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br><ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require:<br><ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall | Not required  | Being assessed | Maintenance   |
| NSW       | Transgrid | 15/05/2020 06:00<br>Friday    | 15/05/2020 18:00<br>Friday    | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 4 hrs<br>Night: No recall     | Not required  | Invoked        | Maintenance   |

**Upcoming high-impact outages in the NEM (information as of 20/04/2020 1124 hrs):**

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|---------------------------------------|
| Newly added outage                    |
| Update(s) since the last notification |

| Region    | NSP       | Start                        | Finish                       | Network asset                            | Impact  | Recall time                        | Market notice | Constraint     | Outage reason |
|-----------|-----------|------------------------------|------------------------------|--|---|------------------------------------|---------------|----------------|---------------|
| NSW / VIC | AusNet    | 15/05/2020 06:00<br>Friday   | 15/05/2020 19:00<br>Friday   | Jindera - Wodonga (060) 330 kV Line      | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br><ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall | Not required  | Being assessed | Maintenance   |
| NSW       | Transgrid | 16/05/2020 06:00<br>Saturday | 16/05/2020 18:00<br>Saturday | Muswellbrook - Tamworth (88) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>   | Day: 4 hrs<br>Night: No recall     | Not required  | Invoked        | Maintenance   |
| NSW / VIC | AusNet    | 16/05/2020 06:00<br>Saturday | 16/05/2020 19:00<br>Saturday | Jindera - Wodonga (060) 330 kV Line      | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br><ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall | Not required  | Being assessed | Maintenance   |
| NSW / VIC | AusNet    | 17/05/2020 06:00<br>Sunday   | 17/05/2020 19:00<br>Sunday   | Jindera - Wodonga (060) 330 kV Line      | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br><ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall | Not required  | Being assessed | Maintenance   |

**Upcoming high-impact outages in the NEM (information as of 20/04/2020 1124 hrs):**

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| Newly added outage                    |
| Update(s) since the last notification |

| Region    | NSP       | Start                         | Finish                        | Network asset                             | Impact   | Recall time                         | Market notice | Constraint     | Outage reason |
|-----------|-----------|-------------------------------|-------------------------------|---|--|-------------------------------------|---------------|----------------|---------------|
| NSW       | Transgrid | 18/05/2020 06:00<br>Monday    | 18/05/2020 18:00<br>Monday    | Muswellbrook - Tamworth (88) 330 kV Line  | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>  | Day: 4 hrs<br>Night: No recall      | Not required  | Invoked        | Maintenance   |
| NSW / VIC | AusNet    | 18/05/2020 06:00<br>Monday    | 18/05/2020 19:00<br>Monday    | Jindera - Wodonga (060) 330 kV Line       | <b>This outage has been WITHDRAWN.</b><br>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>• Between Victoria and New South Wales.</li> <li>• Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>• Load shedding in the Victorian outer grid</li> <li>• Market intervention through issuing of directions.</li> </ul> | Day: No recall<br>Night: No recall  | Not required  | Being assessed | Maintenance   |
| NSW       | Transgrid | 18/05/2020 07:00<br>Monday    | 23/05/2020 16:00<br>Saturday  | Muswellbrook - Tamworth (88) 330 kV Line  | <b>This outage has been WITHDRAWN.</b><br>A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>  | Day: 4 hrs<br>Night: 4 hrs          | Not required  | Invoked        | Maintenance   |
| NSW       | Transgrid | 19/05/2020 06:00<br>Tuesday   | 19/05/2020 18:00<br>Tuesday   | Muswellbrook - Tamworth (88) 330 kV Line  | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>  | Day: 4 hrs<br>Night: No recall      | Not required  | Invoked        | Maintenance   |
| VIC       | AusNet    | 19/05/2020 06:30<br>Tuesday   | 19/05/2020 17:00<br>Tuesday   | Hazelwood - South Morang No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.   | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| NSW       | Transgrid | 20/05/2020 06:00<br>Wednesday | 20/05/2020 18:00<br>Wednesday | Muswellbrook - Tamworth (88) 330 kV Line  | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>  | Day: 4 hrs<br>Night: No recall      | Not required  | Invoked        | Maintenance   |
| VIC       | AusNet    | 20/05/2020 06:30<br>Wednesday | 20/05/2020 17:00<br>Wednesday | Hazelwood - South Morang No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.   | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| NSW       | Transgrid | 21/05/2020 06:00<br>Thursday  | 21/05/2020 18:00<br>Thursday  | Muswellbrook - Tamworth (88) 330 kV Line  | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> <li>• Synchronous separation of the Queensland region from the rest of the NEM</li> </ul>  | Day: 4 hrs<br>Night: No recall      | Not required  | Invoked        | Maintenance   |

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| Newly added outage                    |
| Update(s) since the last notification |

| Region | NSP        | Start                         | Finish                        | Network asset                                | Impact  | Recall time                         | Market notice | Constraint     | Outage reason |
|--------|------------|-------------------------------|-------------------------------|--|---|-------------------------------------|---------------|----------------|---------------|
| VIC    | AusNet     | 21/05/2020 06:30<br>Thursday  | 21/05/2020 17:00<br>Thursday  | Hazelwood - South Morang No.2<br>500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.  | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| NSW    | Transgrid  | 22/05/2020 06:00<br>Friday    | 22/05/2020 18:00<br>Friday    | Muswellbrook - Tamworth (88) 330<br>kV Line  | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 4 hrs<br>Night: No recall      | Not required  | Invoked        | Maintenance   |
| VIC    | AusNet     | 22/05/2020 06:30<br>Friday    | 22/05/2020 17:00<br>Friday    | Hazelwood - South Morang No.2<br>500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could cause a large reduction in generation in Victoria.  | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| NSW    | Transgrid  | 23/05/2020 06:00<br>Saturday  | 23/05/2020 18:00<br>Saturday  | Muswellbrook - Tamworth (88) 330<br>kV Line  | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 4 hrs<br>Night: No recall      | Not required  | Being assessed | Maintenance   |
| NSW    | Transgrid  | 25/05/2020 06:00<br>Monday    | 25/05/2020 18:00<br>Monday    | Muswellbrook - Tamworth (88) 330<br>kV Line  | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 4 hrs<br>Night: No recall      | Not required  | Being assessed | Maintenance   |
| SA     | ElectraNet | 25/05/2020 09:30<br>Monday    | 25/05/2020 16:30<br>Monday    | Tailem Bend - Tungkillo 275 kV Line          | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:<br>• Initiate the orderly separation of SA from the rest of the NEM.<br>• Source increased local regulation FCAS within SA.<br><br>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 8 hrs<br>Night: Not applicable | To be issued  | Invoked        | Maintenance   |
| NSW    | Transgrid  | 26/05/2020 06:00<br>Tuesday   | 26/05/2020 18:00<br>Tuesday   | Muswellbrook - Tamworth (88) 330<br>kV Line  | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 4 hrs<br>Night: No recall      | Not required  | Being assessed | Maintenance   |
| NSW    | Transgrid  | 27/05/2020 06:00<br>Wednesday | 27/05/2020 18:00<br>Wednesday | Muswellbrook - Tamworth (88) 330<br>kV Line  | A credible contingency event during this planned outage could cause:<br>• Synchronous separation of the Queensland region from the rest of the NEM  | Day: 4 hrs<br>Night: No recall      | Not required  | Being assessed | Maintenance   |

**Upcoming high-impact outages in the NEM (information as of 20/04/2020 1124 hrs):**

|                                       |
|---------------------------------------|
| Newly added outage                    |
| Update(s) since the last notification |

| Region | NSP        | Start                        | Finish                       | Network asset                             | Impact   | Recall time                           | Market notice | Constraint     | Outage reason |
|--------|------------|------------------------------|------------------------------|---|--|---------------------------------------|---------------|----------------|---------------|
| QLD    | Powerlink  | 01/06/2020 08:30<br>Monday   | 01/06/2020 16:00<br>Monday   | Strathmore - Ross (8858) 275 kV Line      | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 30 mins<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| SA     | ElectraNet | 18/06/2020 08:45<br>Thursday | 18/06/2020 15:30<br>Thursday | Cherry Gardens - Taillem Bend 275 kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:<br><ul style="list-style-type: none"> <li>Initiate the orderly separation of SA from the rest of the NEM.</li> <li>Source increased local regulation FCAS within SA.</li> </ul> During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs<br>Night: Not applicable   | To be issued  | Being assessed | Maintenance   |
| SA     | ElectraNet | 19/06/2020 08:45<br>Friday   | 19/06/2020 15:30<br>Friday   | Cherry Gardens - Taillem Bend 275 kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:<br><ul style="list-style-type: none"> <li>Initiate the orderly separation of SA from the rest of the NEM.</li> <li>Source increased local regulation FCAS within SA.</li> </ul> During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs<br>Night: Not applicable   | To be issued  | Being assessed | Maintenance   |
| QLD    | Powerlink  | 06/07/2020 07:00<br>Monday   | 14/07/2020 17:00<br>Tuesday  | Bouldercombe - Nebo (821) 275 kV Line     | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: No recall<br>Night: No recall    | Not required  | Being assessed | Maintenance   |
| VIC    | AusNet     | 14/07/2020 07:00<br>Tuesday  | 14/07/2020 17:00<br>Tuesday  | Rowville - South Morang 500 kV Line       | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>Cause a large reduction in generation in Victoria</li> <li>Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>  | Day: 2 hrs<br>Night: Not applicable   | Not required  | Being assessed | Maintenance   |

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| Newly added outage                    |
| Update(s) since the last notification |

| Region | NSP        | Start                         | Finish                        | Network asset                                | Impact  | Recall time                         | Market notice | Constraint     | Outage reason |
|--------|------------|-------------------------------|-------------------------------|--|---|-------------------------------------|---------------|----------------|---------------|
| QLD    | Powerlink  | 14/07/2020 08:00<br>Tuesday   | 14/07/2020 11:25<br>Tuesday   | Ross No.2 288/138/19 kV<br>Transformer       | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.  | Day: 1 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| VIC    | AusNet     | 15/07/2020 07:00<br>Wednesday | 15/07/2020 17:00<br>Wednesday | Rowville - South Morang 500 kV<br>Line       | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| VIC    | AusNet     | 16/07/2020 07:00<br>Thursday  | 16/07/2020 17:00<br>Thursday  | Keilor - South Morang 500 kV Line            | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| VIC    | AusNet     | 17/07/2020 07:00<br>Friday    | 17/07/2020 17:00<br>Friday    | Keilor - South Morang 500 kV Line            | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| SA     | ElectraNet | 17/07/2020 09:00<br>Friday    | 19/07/2020 17:30<br>Sunday    | Tailem Bend - South East No.1 275<br>kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:<br><ul style="list-style-type: none"> <li>• Initiate the orderly separation of SA from the rest of the NEM.</li> <li>• Source increased local regulation FCAS within SA.</li> </ul><br>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 3 hrs<br>Night: 6 hrs          | To be issued  | Being assessed | Maintenance   |

**Upcoming high-impact outages in the NEM (information as of 20/04/2020 1124 hrs):**

|                                       |
|---------------------------------------|
| Newly added outage                    |
| Update(s) since the last notification |

| Region    | NSP    | Start                         | Finish                        | Network asset                               | Impact  | Recall time                         | Market notice | Constraint     | Outage reason |
|-----------|--------|-------------------------------|-------------------------------|---|---|-------------------------------------|---------------|----------------|---------------|
| VIC       | AusNet | 23/07/2020 07:00<br>Thursday  | 23/07/2020 17:00<br>Thursday  | South Morang - Sydenham No.2<br>500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| VIC       | AusNet | 24/07/2020 07:00<br>Friday    | 24/07/2020 17:00<br>Friday    | South Morang - Sydenham No.2<br>500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW<br>A credible contingency event during this planned outage could:<br><ul style="list-style-type: none"> <li>• Cause a large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul> | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| VIC       | AusNet | 28/07/2020 07:00<br>Tuesday   | 28/07/2020 17:00<br>Tuesday   | Moorabool-Sydenham No.1 500<br>kV Line      | This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.<br>A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| VIC       | AusNet | 29/07/2020 07:00<br>Wednesday | 29/07/2020 17:00<br>Wednesday | Moorabool-Sydenham No.2 500<br>kV Line      | This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.<br>A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| VIC       | AusNet | 30/07/2020 07:00<br>Thursday  | 30/07/2020 17:00<br>Thursday  | Moorabool-Sydenham No.2 500<br>kV Line      | This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated.<br>A credible contingency event during this planned outage could cause:<br><ul style="list-style-type: none"> <li>• A large reduction in generation in Victoria</li> <li>• Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).</li> </ul>   | Day: 2 hrs<br>Night: Not applicable | Not required  | Being assessed | Maintenance   |
| NSW / VIC | AusNet | 03/08/2020 09:00<br>Monday    | 03/08/2020 19:00<br>Monday    | Jindera - Wodonga (060) 330 kV              | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer<br><ul style="list-style-type: none"> <li>• Between Victoria and New South Wales</li> </ul>   | Day: No recall                      | Not required  | Invoked        | Project work  |
| NSW / VIC | AusNet | 04/08/2020 09:00<br>Tuesday   | 04/08/2020 19:00<br>Tuesday   |   |   |                                     |               |                |               |

**Upcoming high-impact outages in the NEM (information as of 20/04/2020 1124 hrs):**

|                                       |
|---------------------------------------|
| Newly added outage                    |
| Update(s) since the last notification |

| Region    | NSP        | Start                         | Finish                        | Network asset                             | Impact   | Recall time                     | Market notice | Constraint     | Outage reason |
|-----------|------------|-------------------------------|-------------------------------|---|--|---------------------------------|---------------|----------------|---------------|
| NSW / VIC | AusNet     | 05/08/2020 09:00<br>Wednesday | 05/08/2020 19:00<br>Wednesday | Line                                      | Between Victoria and New South Wales.<br><ul style="list-style-type: none"> <li>Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul>   | Night: No recall                | Not required  | Invoked        | Project work  |
| NSW / VIC | AusNet     | 06/08/2020 09:00<br>Thursday  | 06/08/2020 19:00<br>Thursday  |   |  |                                 |               |                |               |
| NSW / VIC | Transgrid  | 06/08/2020 09:00<br>Thursday  | 06/08/2020 19:00<br>Thursday  | Jindera - Wodonga (060) 330 kV Line       | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C<br>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> <li>Between Victoria and New South Wales.</li> <li>Between South Australia and Victoria on Murraylink</li> </ul> A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> <li>Load shedding in the Victorian outer grid</li> <li>Market intervention through issuing of directions.</li> </ul> | Day: 10 hrs<br>Night: No recall | Not required  | Being assessed | Maintenance   |
| SA        | ElectraNet | 14/08/2020 09:00<br>Friday    | 16/08/2020 17:30<br>Sunday    | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> <li>Initiate the orderly separation of SA from the rest of the NEM.</li> <li>Source increased local regulation FCAS within SA.</li> </ul> During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).                              | Day: 3 hrs<br>Night: 6 hrs      | To be issued  | Being assessed | Maintenance   |
| QLD       | Powerlink  | 05/10/2020 07:00<br>Monday    | 16/10/2020 17:00<br>Friday    | Bouldercombe - Nebo (821) 275 kV Line     | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may require market intervention through issuing of directions.   | Day: 72 hrs<br>Night: 96 hrs    | Not required  | Being assessed | Maintenance   |
| QLD       | Powerlink  | 01/07/2021 07:00<br>Thursday  | 18/08/2021 17:00<br>Wednesday | Stanwell - Broadsound (856) 275 kV Line   | This is a high impact outage because the recall time is greater than 30 minutes.<br>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.<br><br>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk   | Day: 8 hrs<br>Night: 12 hrs     | Not required  | Being assessed | Maintenance   |

**Disclaimer**



**Upcoming high-impact outages in the NEM (information as of 20/04/2020 1124 hrs):**

|                                       |
|---------------------------------------|
| Newly added outage                    |
| Update(s) since the last notification |

| Region | NSP | Start | Finish | Network asset | Impact | Recall time | Market notice | Constraint | Outage reason |
|--------|-----|-------|--------|---------------|--------|-------------|---------------|------------|---------------|
|--------|-----|-------|--------|---------------|--------|-------------|---------------|------------|---------------|

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