

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	29/06/2020 07:00 Monday	29/06/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	30/06/2020 07:00 Tuesday	30/06/2020 12:00 Tuesday	Lower Tumut - Wagga (051) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	30/06/2020 07:00 Tuesday	30/06/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	01/07/2020 07:00 Wednesday	01/07/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	02/07/2020 07:00 Thursday	02/07/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	03/07/2020 07:00 Friday	03/07/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	04/07/2020 07:00 Saturday	04/07/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	06/07/2020 07:00 Monday	06/07/2020 18:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

	Newly added outage
	Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	06/07/2020 07:00 Monday	14/07/2020 17:00 Tuesday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: No recall Night: No recall	Not required	Being assessed	Maintenance
SA	ElectraNet	06/07/2020 08:45 Monday	06/07/2020 15:30 Monday	Cherry Gardens - Taillem Bend 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 4 hrs Night: Not applicable	Issued on 10/06/2020	Invoked	Maintenance
NSW	Transgrid	07/07/2020 07:00 Tuesday	07/07/2020 18:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	07/07/2020 07:00 Tuesday	07/07/2020 21:00 Tuesday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 18/06/2020	Invoked	Maintenance
SA	ElectraNet	07/07/2020 08:45 Tuesday	07/07/2020 15:30 Tuesday	Cherry Gardens - Taillem Bend 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Issued on 10/06/2020	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	08/07/2020 07:00 Wednesday	08/07/2020 18:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	09/07/2020 07:00 Thursday	09/07/2020 18:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	09/07/2020 07:00 Thursday	09/07/2020 21:00 Thursday	Heywood - Tarrone 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	Issued on 19/06/2020	Invoked	Maintenance
NSW	Transgrid	10/07/2020 07:00 Friday	10/07/2020 18:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	11/07/2020 07:00 Saturday	11/07/2020 18:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	13/07/2020 07:00 Monday	18/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	14/07/2020 07:00 Tuesday	14/07/2020 17:00 Tuesday	Rowville - South Morang 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	14/07/2020 07:00 Tuesday	14/07/2020 17:00 Tuesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
QLD	Powerlink	14/07/2020 08:00 Tuesday	14/07/2020 11:25 Tuesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	15/07/2020 07:00 Wednesday	15/07/2020 17:00 Wednesday	Rowville - South Morang 500 kV Line	This outage has been WITHDRAWN. This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	15/07/2020 07:00 Wednesday	15/07/2020 17:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	16/07/2020 07:00 Thursday	16/07/2020 17:00 Thursday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	16/07/2020 07:00 Thursday	16/07/2020 17:00 Thursday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 4 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	17/07/2020 06:30 Friday	17/07/2020 17:30 Friday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: Not applicable Night: Not applicable	Not required	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

	Newly added outage
	Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	17/07/2020 07:00 Friday	17/07/2020 17:00 Friday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	20/07/2020 07:00 Monday	20/07/2020 16:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0
QLD / NSW	Transgrid	21/07/2020 07:30 Tuesday	21/07/2020 15:30 Tuesday	Dumaresq - Bulli Creek (8L) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting. 	Day: 2 hrs Night: 1 hrs	Not required	Invoked	Maintenance
QLD / NSW	Transgrid	22/07/2020 07:30 Wednesday	22/07/2020 15:30 Wednesday	Dumaresq - Bulli Creek (8M) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM • Large reduction in generation in NSW if exporting. 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
QLD	Powerlink	22/07/2020 08:30 Wednesday	22/07/2020 14:00 Wednesday	Ross No.3 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 1 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/07/2020 07:00 Thursday	23/07/2020 17:00 Thursday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
NSW	Transgrid	23/07/2020 07:00 Thursday	25/07/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • Synchronous separation of the Queensland region from the rest of the NEM 	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0
VIC	AusNet	24/07/2020 07:00 Friday	24/07/2020 17:00 Friday	South Morang - Sydenham No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	27/07/2020 07:00 Monday	01/08/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	0
VIC	AusNet	28/07/2020 07:00 Tuesday	28/07/2020 17:00 Tuesday	Moorabool–Sydenham No.1 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	29/07/2020 07:00 Wednesday	29/07/2020 17:00 Wednesday	Moorabool–Sydenham No.2 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	30/07/2020 07:00 Thursday	30/07/2020 17:00 Thursday	Moorabool–Sydenham No.2 500 kV Line	This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	01/08/2020 07:00 Saturday	01/08/2020 17:00 Saturday	Kiamal SF-Red Cliffs 220kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	02/08/2020 07:00 Sunday	02/08/2020 17:00 Sunday						
NSW	Transgrid	03/08/2020 07:00 Monday	08/08/2020 16:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: 4 hrs	Not required	Being assessed	Maintenance
NSW / VIC	AusNet	03/08/2020 09:00 Monday	03/08/2020 20:00 Monday	Jindera - Wodonga (060) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require:	Day: 30 mins Night: No recall	Not required	Invoked	Project work
NSW / VIC	AusNet	04/08/2020 09:00 Tuesday	04/08/2020 20:00 Tuesday						
NSW / VIC	AusNet	05/08/2020 09:00 Wednesday	05/08/2020 20:00 Wednesday						

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW / VIC	AusNet	06/08/2020 09:00 Thursday	06/08/2020 20:00 Thursday		<ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 				
NSW / VIC	Transgrid	06/08/2020 09:00 Thursday	06/08/2020 20:00 Thursday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 11 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW / VIC	AusNet	07/08/2020 09:00 Friday	07/08/2020 20:00 Friday	Jindera - Wodonga (060) 330 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. 	Day: 30 mins Night: No recall	Not required	Invoked	Project work
NSW / VIC	AusNet	08/08/2020 09:00 Saturday	08/08/2020 19:00 Saturday						
SA	ElectraNet	14/08/2020 09:00 Friday	16/08/2020 17:30 Sunday	Tailem Bend - South East No.2 275 kV Line	<p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 3 hrs Night: 6 hrs	To be issued	Being assessed	Maintenance
VIC	AusNet	23/08/2020 07:00 Sunday	23/08/2020 17:00 Sunday	Red Cliffs-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	24/08/2020 07:00 Monday	24/08/2020 17:00 Monday						
VIC	AusNet	25/08/2020 07:00 Tuesday	25/08/2020 17:00 Tuesday						
VIC	AusNet	01/09/2020 08:15 Tuesday	01/09/2020 15:00 Tuesday	Hazelwood Terminal Station - Loy Yang Power Station 500 kV line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> A large reduction in generation in Victoria Load shedding in Victoria 	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	16/09/2020 07:00 Wednesday	17/09/2020 17:00 Thursday	Dederang - Wodonga 330 kV Line	This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	22/09/2020 07:00 Tuesday	22/09/2020 17:00 Tuesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 8 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	22/09/2020 07:00 Tuesday	22/09/2020 17:00 Tuesday	Ballarat - Waubra 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	23/09/2020 07:00 Wednesday	23/09/2020 17:00 Wednesday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 8 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	24/09/2020 07:00 Thursday	24/09/2020 17:00 Thursday						
VIC	AusNet	25/09/2020 07:00 Friday	25/09/2020 17:00 Friday						
QLD	Powerlink	05/10/2020 07:00 Monday	16/10/2020 17:00 Friday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: 96 hrs	Not required	Being assessed	Maintenance
VIC	AusNet	12/10/2020 05:00 Monday	12/10/2020 17:00 Monday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	13/10/2020 05:00 Tuesday	13/10/2020 17:00 Tuesday						
VIC	AusNet	14/10/2020 05:00 Wednesday	14/10/2020 17:00 Wednesday						
VIC	AusNet	15/10/2020 05:00 Thursday	15/10/2020 17:00 Thursday						
VIC	AusNet	16/10/2020 05:00 Friday	16/10/2020 17:00 Friday						
VIC	AusNet	17/10/2020 05:00 Saturday	17/10/2020 17:00 Saturday						
VIC	AusNet	18/10/2020 05:00 Sunday	18/10/2020 17:00 Sunday						

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	19/10/2020 05:00 Monday	19/10/2020 17:00 Monday						
VIC	AusNet	20/10/2020 05:00 Tuesday	20/10/2020 17:00 Tuesday						
VIC	AusNet	26/10/2020 05:00 Monday	26/10/2020 17:00 Monday	Moorabool - Mortlake 500 kV Line	<p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	27/10/2020 05:00 Tuesday	27/10/2020 17:00 Tuesday						
VIC	AusNet	28/10/2020 05:00 Wednesday	28/10/2020 17:00 Wednesday						
VIC	AusNet	29/10/2020 05:00 Thursday	29/10/2020 17:00 Thursday						
VIC	AusNet	30/10/2020 05:00 Friday	30/10/2020 17:00 Friday						
VIC	AusNet	31/10/2020 05:00 Saturday	31/10/2020 17:00 Saturday						
VIC	AusNet	01/11/2020 05:00 Sunday	01/11/2020 17:00 Sunday						
VIC	AusNet	02/11/2020 05:00 Monday	02/11/2020 17:00 Monday						
VIC	AusNet	03/11/2020 05:00 Tuesday	03/11/2020 17:00 Tuesday						
VIC	AusNet	12/04/2021 07:00 Monday	12/04/2021 17:00 Monday						
VIC	AusNet	13/04/2021 07:00 Tuesday	13/04/2021 17:00 Tuesday						
VIC	AusNet	14/04/2021 07:00 Wednesday	14/04/2021 17:00 Wednesday						
VIC	AusNet	15/04/2021 07:00 Thursday	15/04/2021 17:00 Thursday						
VIC	AusNet	16/04/2021 07:00 Friday	16/04/2021 17:00 Friday						
VIC	AusNet	17/04/2021 07:00 Saturday	17/04/2021 17:00 Saturday						
VIC	AusNet	18/04/2021 07:00 Sunday	18/04/2021 17:00 Sunday						
VIC	AusNet	24/05/2021 07:00 Monday	24/05/2021 17:00 Monday						
VIC	AusNet	25/05/2021 07:00 Tuesday	25/05/2021 17:00 Tuesday						

Upcoming high-impact outages in the NEM (information as of 29/06/2020 1131 hrs):

Newly added outage
Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	26/05/2021 07:00 Wednesday	26/05/2021 17:00 Wednesday	Kerang-Wemen 220kV LINE	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	<p>Day: 2 hrs</p> <p>Night: Not applicable</p>	Not required	Being assessed	Maintenance
VIC	AusNet	27/05/2021 07:00 Thursday	27/05/2021 17:00 Thursday						
VIC	AusNet	28/05/2021 07:00 Friday	28/05/2021 17:00 Friday						
VIC	AusNet	29/05/2021 07:00 Saturday	29/05/2021 17:00 Saturday						
VIC	AusNet	30/05/2021 07:00 Sunday	30/05/2021 17:00 Sunday						
QLD	Powerlink	01/07/2021 07:00 Thursday	18/08/2021 17:00 Wednesday	Stanwell – Broadsound 856 or 8831	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	<p>Day: 8 hrs</p> <p>Night: 12 hrs</p>	Not required	Being assessed	Maintenance

Disclaimer

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice, and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Law, the National Electricity Rules, or any other applicable laws, procedures or policies. AEMO has made every effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

Accordingly, to the maximum extent permitted by law, AEMO and its officers, employees and consultants involved in the preparation of this document:

- make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of the information in this document; and
- are not liable (whether by reason of negligence or otherwise) for any statements or representations in this document, or any omissions from it, or for any use or reliance on the information in it.