

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	27/10/2020 06:30 Tuesday	27/10/2020 16:00 Tuesday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: No recall	Issued on 26/10/2020	Invoked	Project work
VIC	AusNet	28/10/2020 05:00 Wednesday	28/10/2020 17:00 Wednesday	Tarrone - HGTS 500kV no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: Not applicable	To be issued	Being assessed	Maintenance
NSW	Transgrid	28/10/2020 06:00 Wednesday	28/10/2020 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	28/10/2020 06:30 Wednesday	28/10/2020 16:00 Wednesday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: No recall	Issued on 26/10/2020	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
QLD	Powerlink	28/10/2020 10:30 Wednesday	28/10/2020 13:00 Wednesday	Ross No.2 288/138/19 kV Transformer	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	29/10/2020 05:00 Thursday	29/10/2020 17:00 Thursday	Tarrone - HGTS 500kV/ no 1 LINE	This outage has been WITHDRAWN. N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: Not applicable	To be issued	Being assessed	Maintenance
VIC	AusNet	29/10/2020 06:00 Thursday	29/10/2020 16:00 Thursday	Moorabool–Sydenham No.1 500 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	29/10/2020 06:00 Thursday	29/10/2020 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	29/10/2020 06:30 Thursday	29/10/2020 16:00 Thursday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: No recall	Issued on 26/10/2020	Invoked	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	30/10/2020 06:00 Friday	30/10/2020 16:00 Friday	kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	30/10/2020 06:00 Friday	30/10/2020 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	30/10/2020 06:30 Friday	30/10/2020 16:00 Friday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 30 mins Night: No recall	Issued on 26/10/2020	Invoked	Project work
NSW	Transgrid	31/10/2020 06:00 Saturday	31/10/2020 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
QLD	Powerlink	31/10/2020 07:00 Saturday	31/10/2020 18:53 Saturday	Ross - Haughton River 8911 275 kV line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	02/11/2020 06:00 Monday	02/11/2020 17:00 Monday	kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	02/11/2020 06:00 Monday	07/11/2020 15:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	03/11/2020 06:00 Tuesday	03/11/2020 16:00 Tuesday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink • credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	03/11/2020 06:00 Tuesday	03/11/2020 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	04/11/2020 06:00 Wednesday	04/11/2020 16:00 Wednesday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Being assessed	Maintenance
NSW	Transgrid	04/11/2020 06:00 Wednesday	04/11/2020 17:00 Wednesday	Muswellbrook - Tamworth (88) 330	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	05/11/2020 06:00 Thursday	05/11/2020 17:00 Thursday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	05/11/2020 06:00 Thursday	05/11/2020 17:00 Thursday	Muswellbrook - Tamworth (88) 330	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	06/11/2020 06:00 Friday	06/11/2020 17:00 Friday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	06/11/2020 06:00 Friday	06/11/2020 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	07/11/2020 06:00 Saturday	07/11/2020 17:00 Saturday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	07/11/2020 06:00 Saturday	07/11/2020 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	08/11/2020 06:00 Sunday	08/11/2020 16:00 Sunday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	08/11/2020 06:00 Sunday	08/11/2020 17:00 Sunday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	09/11/2020 05:00 Monday	09/11/2020 17:00 Monday	Heywood - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance
VIC	AusNet	09/11/2020 06:00 Monday	09/11/2020 17:00 Monday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	09/11/2020 06:00 Monday	09/11/2020 17:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
SA	ElectraNet	09/11/2020 07:30 Monday	09/11/2020 17:30 Monday	Cherry Gardens - Tailem Bend 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	To be issued	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	10/11/2020 05:00 Tuesday	10/11/2020 17:00 Tuesday	Heywood - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance
VIC	AusNet	10/11/2020 06:00 Tuesday	10/11/2020 17:00 Tuesday	Bendigo - Kerang 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	10/11/2020 06:00 Tuesday	10/11/2020 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
SA	ElectraNet	10/11/2020 07:30 Tuesday	10/11/2020 17:30 Tuesday	Cherry Gardens - Tailem Bend 275 kV Line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: Not applicable	To be issued	Being assessed	Maintenance



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Region	NOP	Start	rinisn	Network asset	Impact	Recall time	iviarket notice	constraint	Outage reason
VIC	AusNet	11/11/2020 05:00 Wednesday	11/11/2020 17:00 Wednesday	Heywood - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance
VIC	AusNet	11/11/2020 06:00 Wednesday	11/11/2020 17:00 Wednesday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: Load shedding in the Victorian outer grid Market intervention through issuing of directions.	Day: 2.5 hrs Night: No recall	Not required	Invoked	Maintenance
NSW	Transgrid	11/11/2020 06:00 Wednesday	11/11/2020 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	11/11/2020 07:30 Wednesday	11/11/2020 11:00 Wednesday	Keilor – Sydenham 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	12/11/2020 05:00 Thursday	12/11/2020 17:00 Thursday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	12/11/2020 05:00 Thursday	12/11/2020 17:00 Thursday	Heywood - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance
NSW	Transgrid	12/11/2020 06:00 Thursday	12/11/2020 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	13/11/2020 05:00 Friday	13/11/2020 17:00 Friday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	13/11/2020 05:00 Friday	13/11/2020 17:00 Friday	Heywood - Mortlake 500 kV Line	This outage has been WITHDRAWN. A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance



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Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	13/11/2020 05:00 Friday	13/11/2020 17:00 Friday	Moorabool–Sydenham No.2 500 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance
NSW	Transgrid	13/11/2020 06:00 Friday	13/11/2020 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Maintenance
VIC	AusNet	14/11/2020 05:00 Saturday	14/11/2020 17:00 Saturday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	14/11/2020 05:00 Saturday	14/11/2020 17:00 Saturday	Moorabool–Sydenham No.2 500 kV Line	This outage has been WITHDRAWN. This is a high-impact outage only if the Emergency Moorabool Transformer Trip (EMTT) scheme remains activated. A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 2 hrs Night: No recall	To be issued	Being assessed	Maintenance
NSW	Transgrid	14/11/2020 06:00 Saturday	14/11/2020 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet AusNet	15/11/2020 05:00 Sunday 16/11/2020 05:00	15/11/2020 17:00 Sunday 16/11/2020 17:00	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	Ausivet	Monday	Monday		During this planned outage:				



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
NSW	Transgrid	16/11/2020 06:00 Monday	16/11/2020 17:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
QLD	Powerlink	16/11/2020 09:00 Monday	16/11/2020 15:00 Monday	Stanwell - Broadsound (856) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance
VIC	AusNet	17/11/2020 05:00 Tuesday	17/11/2020 17:00 Tuesday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	17/11/2020 05:00 Tuesday	17/11/2020 17:00 Tuesday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
NSW	Transgrid	17/11/2020 06:00 Tuesday	17/11/2020 17:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	18/11/2020 05:00 Wednesday	18/11/2020 17:00 Wednesday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	18/11/2020 05:00 Wednesday	18/11/2020 17:00 Wednesday	Tarrone - HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
NSW	Transgrid	18/11/2020 06:00 Wednesday	18/11/2020 17:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Maintenance
VIC	AusNet	19/11/2020 05:00 Thursday	19/11/2020 17:00 Thursday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance



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VIC	AusNet	19/11/2020 05:00 Thursday	19/11/2020 17:00 Thursday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
NSW	Transgrid	19/11/2020 06:00 Thursday	19/11/2020 17:00 Thursday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
VIC	AusNet	20/11/2020 05:00 Friday	20/11/2020 17:00 Friday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
VIC	AusNet	20/11/2020 05:00 Friday	20/11/2020 17:00 Friday		N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work



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NSW	Transgrid	20/11/2020 06:00 Friday	20/11/2020 17:00 Friday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
VIC	AusNet	21/11/2020 05:00 Saturday	21/11/2020 17:00 Saturday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
NSW	Transgrid	21/11/2020 06:00 Saturday	21/11/2020 17:00 Saturday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
VIC	AusNet	22/11/2020 05:00 Sunday	22/11/2020 17:00 Sunday	Moorabool-HGTS 500kV no 1 LINE	N/A A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Invoked	Maintenance
NSW	Transgrid	23/11/2020 06:00 Monday	23/11/2020 16:00 Monday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work
NSW	Transgrid	24/11/2020 06:00 Tuesday	24/11/2020 16:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV Line	A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Invoked	Project work



NSW Transgrid 25/11/2020 06:00 Wednesday 25/11/2020 16:00 Wednesday Not required to the NEM Not requir		Project work Project work
NSW Transgrid 26/11/2020 06:00 Thursday Thursday	red Invoked	Project work
VIC AusNet 27/11/2020 05:00 Friday AusNet 27/11/2020 17:00 Friday Moorabool - Mortlake 500 kV Line Friday Moorabool - Mortlake 500 kV Line Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. To be issued the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. A credible contingency event during this planned outage could cause: Synchronous separation of the Queensland region from the rest of Not required. Not required.		
NSW Transgrid Friday Friday Friday Synchronous separation of the Queensland region from the rest of Not requ	ued Being assessed	Project work
	red Invoked	Project work
A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	ued Being assessed	Project work
NSW Transgrid 28/11/2020 06:00 Saturday 28/11/2020 16:00 Muswellbrook - Tamworth (88) 330 A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM • Not required the NEM	red Being assessed	Project work
VIC AusNet 29/11/2020 05:00 Sunday Sunday Sunday Moorabool - Mortlake 500 kV line VIC AusNet 30/11/2020 05:00 30/11/2020 17:00 Moorabool - Mortlake 500 kV line NEM. During this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: To be issued to the NEM. During this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: To be issued to the NEM.	ued Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	30/11/2020 05:00 Monday	30/11/2020 17:00 Monday	Heywood - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
NSW	Transgrid	30/11/2020 06:00 Monday	30/11/2020 16:00 Monday	Muswellbrook - Tamworth (88) 330 kV line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
VIC	AusNet	01/12/2020 05:00 Tuesday	01/12/2020 17:00 Tuesday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	01/12/2020 05:00 Tuesday	01/12/2020 17:00 Tuesday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
NSW	Transgrid	01/12/2020 06:00 Tuesday	01/12/2020 16:00 Tuesday	Muswellbrook - Tamworth (88) 330 kV line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	02/12/2020 05:00 Wednesday	02/12/2020 17:00 Wednesday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work
VIC	AusNet	02/12/2020 05:00 Wednesday	02/12/2020 17:00 Wednesday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
NSW	Transgrid	02/12/2020 06:00 Wednesday	02/12/2020 16:00 Wednesday	Muswellbrook - Tamworth (88) 330 kV line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 4 hrs Night: No recall	Not required	Being assessed	Project work
VIC	AusNet	03/12/2020 05:00 Thursday	03/12/2020 17:00 Thursday	Moorabool - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 2.5 hrs Night: No recall	To be issued	Being assessed	Project work



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC	AusNet	03/12/2020 05:00 Thursday	03/12/2020 17:00 Thursday	Heywood - Mortlake 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: No recall	To be issued	Invoked	Project work
VIC	AusNet	04/12/2020 05:00 Friday	04/12/2020 17:00 Friday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of			Being	
VIC	AusNet	05/12/2020 05:00 Saturday	05/12/2020 17:00 Saturday	Moorabool - Mortlake 500 kV line	the NEM. During this planned outage:	Day: 2.5 hrs	To be issued		Project work
VIC	AusNet	06/12/2020 05:00 Sunday	06/12/2020 17:00 Sunday	The state of the s	Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Night: No recall	10 20 155404	assessed	
VIC	AusNet	07/12/2020 05:00 Monday	07/12/2020 17:00 Monday		Post contingent FCAS will be sourced within SA following Separation event.				
VIC	AusNet	12/04/2021 07:00 Monday	12/04/2021 17:00 Monday					d Being assessed	Maintenance
VIC	AusNet	13/04/2021 07:00 Tuesday	13/04/2021 17:00 Tuesday						
VIC	AusNet	14/04/2021 07:00 Wednesday	14/04/2021 17:00 Wednesday		This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid				
VIC	AusNet	15/04/2021 07:00 Thursday	15/04/2021 17:00 Thursday	Red Cliffs-Wemen 220kV LINE		Day: 2 hrs Night: Not applicable	Not required		
VIC	AusNet	16/04/2021 07:00 Friday	16/04/2021 17:00 Friday		Market intervention through issuing of directions.				
VIC	AusNet	17/04/2021 07:00 Saturday	17/04/2021 17:00 Saturday						
VIC	AusNet	18/04/2021 07:00 Sunday	18/04/2021 17:00 Sunday						
VIC	AusNet	24/05/2021 07:00 Monday	24/05/2021 17:00 Monday						
VIC	AusNet	25/05/2021 07:00 Tuesday	25/05/2021 17:00 Tuesday						
VIC	AusNet	26/05/2021 07:00 Wednesday	26/05/2021 17:00 Wednesday		This is a high-impact outage only if the forecast temperature at Red				
VIC	AusNet	27/05/2021 07:00 Thursday	27/05/2021 17:00 Thursday	Kerang-Wemen 220kV LINE	Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid	Day: 2 hrs Night: Not applicable	Not required	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
		28/05/2021 07:00	28/05/2021 17:00	Network asset	Market intervention through issuing of directions.	recuir time	War Kee Hotiee	Constraint	outage reason
VIC	AusNet	Friday	Friday		ivializet intervention through issuing of directions.				
VIC	AugNot	29/05/2021 07:00	29/05/2021 17:00						
VIC	AusNet	Saturday	Saturday						
VIC	AusNet	30/05/2021 07:00	30/05/2021 17:00						
VIC	Ausivet	Sunday	Sunday						
QLD	Powerlink	01/07/2021 07:00 Thursday	18/08/2021 17:00 Wednesday	Stanwell – Broadsound 856 or 8831	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk	Day: 8 hrs Night: 12 hrs	Not required	Being assessed	Maintenance
SA	ElectraNet	06/07/2021 08:15 Tuesday	11/07/2021 08:15 Sunday	Tailem Bend - South East No 1 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	11/07/2021 08:15 Sunday	13/07/2021 12:30 Tuesday	Tailem Bend - South East No 1 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance



Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
SA	ElectraNet	13/07/2021 12:30 Tuesday	15/07/2021 17:30 Thursday	Tailem Bend - South East No 1 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
SA	ElectraNet	27/07/2021 12:30 Tuesday	29/07/2021 17:30 Thursday	Tailem Bend - South East No 2 275 kV line	A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	03/08/2021 08:15 Tuesday	10/08/2021 08:15 Tuesday		A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event.	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance



Newly added outage

Update(s) since the last notification

Region	NSP	Start	Finish	Network asset	Impact	Recall time	Market notice	Constraint	Outage reason
VIC / SA	ElectraNet	10/08/2021 08:15 Tuesday	12/08/2021 17:30 Thursday	South East - Heywood	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	17/08/2021 08:15 Tuesday	24/08/2021 08:15 Tuesday	South East - Heywood	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance
VIC / SA	ElectraNet	24/08/2021 08:15 Tuesday	26/08/2021 17:30 Thursday	South East - Heywood	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 159 hrs Night: 159 hrs	To be issued	Being assessed	Maintenance

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