

Upcoming High-Impact Outages (HIOs) in the NEM
- Information Current as of: 19 September 2022 - 0811 hrs -

| Legend | |
|--------|---------------------------------------|
| | Newly Added Outage |
| | Update(s) since the last notification |
| | Withdrawn since the last notification |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|------------|-------------------------------|-------------------------------|---|---|--------------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 12/09/2022 08:18 Monday | 23/09/2022 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 120 hrs Night: 120 hrs | In Progress - PTP | | ✓ | ✓ | | QLD Commissioning 11.4 Days |
| VIC | AusNet | 21/09/2022 07:00 Wednesday | 21/09/2022 16:30 Wednesday | Hazelwood - Cranbourne 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 3 hrs Night: NA | Planned - MTLTP | | | | | VIC Commissioning 9.5 Hours |
| SA | ElectraNet | 29/09/2022 05:30 Thursday | 29/09/2022 12:30 Thursday | Taillem Bend - Tungkillo 275 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 1 hr Night: NA | Planned - MTLTP | | | | | SA Maintenance 7 Hours |
| VIC | AusNet | 01/10/2022 07:00 Saturday | 01/10/2022 18:00 Saturday | Dederang - Wodonga 330 kV Line | This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Commissioning 11 Hours |
| VIC | AusNet | 02/10/2022 07:00 Sunday | 02/10/2022 18:00 Sunday | Dederang - Wodonga 330 kV Line | This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Commissioning 11 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|------------------------------|------------------------------|---|---|------------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC | AusNet | 03/10/2022 05:30 Monday | 03/10/2022 15:00 Monday | Rowville - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - MTLTP | | | | | VIC Maintenance 9.5 Hours |
| VIC | AusNet | 06/10/2022 06:00 Thursday | 06/10/2022 15:00 Thursday | Hazelwood - Cranbourne 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - MTLTP | | | | | VIC Maintenance 9 Hours |
| VIC | AusNet | 15/10/2022 07:00 Saturday | 15/10/2022 16:30 Saturday | Dederang - Wodonga 330 kV Line | This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency | Day: 2.5 hrs Night: NA | Planned - SUBMIT | ✓ | ✓ | ✓ | | VIC Maintenance 9.5 Hours |
| VIC | AusNet | 16/10/2022 07:00 Sunday | 16/10/2022 17:30 Sunday | Hazelwood - Rowville 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 30 mins Night: NA | Planned - MTLTP | | | | | VIC Maintenance 10.5 Hours |
| VIC | AusNet | 17/10/2022 07:00 Monday | 17/10/2022 17:00 Monday | Hazelwood - Loy Yang Power Station No.3 500 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria | Day: 0 mins Night: NA | Planned - MTLTP | | | | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 17/10/2022 09:00 Monday | 28/10/2022 17:00 Friday | Nebo - Strathmore (8845) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 24 hrs Night: 48 hrs | Planned - SUBMIT | ✓ | ✓ | | | QLD Commissioning 11.3 Days |
| TAS | TasNetworks | 18/10/2022 07:00 Tuesday | 18/10/2022 15:30 Tuesday | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | ✓ | | TAS Maintenance 8.5 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-------------|-------------------------------|-------------------------------|-------------------------------------|---|-------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| VIC | AusNet | 18/10/2022 07:00 Tuesday | 18/10/2022 17:00 Tuesday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - MTLTP | | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours |
| TAS | TasNetworks | 19/10/2022 07:00 Wednesday | 19/10/2022 15:00 Wednesday | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | ✓ | | TAS Maintenance 8 Hours |
| VIC | AusNet | 19/10/2022 07:00 Wednesday | 19/10/2022 17:00 Wednesday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - MTLTP | | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours |
| VIC | AusNet | 20/10/2022 07:00 Thursday | 20/10/2022 17:00 Thursday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - MTLTP | | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours |

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| NSW | Transgrid | 21/10/2022 06:00 Friday | 23/10/2022 16:00 Sunday | Jindera - Wagga (62) 330 kV Line | <p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer</p> <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 6 hrs Night: 6 hrs | Planned - MTLTP | ✓ | ✓ | ✓ | NSW/ VIC Commissioning 2.4 Days | |
| VIC | AusNet | 21/10/2022 07:00 Friday | 21/10/2022 17:00 Friday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - MTLTP | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours | |
| VIC | AusNet | 22/10/2022 07:00 Saturday | 22/10/2022 17:00 Saturday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - MTLTP | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours | |
| VIC | AusNet | 23/10/2022 07:00 Sunday | 23/10/2022 17:00 Sunday | Heywood - Tarrone 500 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - MTLTP | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours | |

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| VIC | AusNet | 24/10/2022 07:00 Monday | 24/10/2022 17:00 Monday | Heywood - Tarrone 500 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 2 hrs Night: NA | Planned - MTLTP | | ✓ | ✓ | ✓ | VIC Maintenance 10 Hours |
| NSW | Transgrid | 25/10/2022 06:00 Tuesday | 26/10/2022 17:00 Wednesday | Wagga - Darlington Point (63) 330 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 4 hrs Night: 4 hrs | Planned - SUBMIT | | ✓ | ✓ | ✓ | NSW/ VIC Commissioning 1.5 Days |
| VIC | AusNet | 29/10/2022 05:00 Saturday | 01/11/2022 17:00 Tuesday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 3.5 Days |
| QLD | Powerlink | 31/10/2022 09:00 Monday | 04/11/2022 12:00 Friday | Nebo - Strathmore (8845) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 8 hrs Night: 12 hrs | Planned - SUBMIT | | ✓ | ✓ | | QLD Commissioning 4.1 Days |
| VIC | AusNet | 01/11/2022 05:00 Tuesday | 01/11/2022 17:00 Tuesday | Bendigo - Kerang 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNBP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
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| VIC | AusNet | 02/11/2022 05:00 Wednesday | 02/11/2022 17:00 Wednesday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 03/11/2022 05:00 Thursday | 03/11/2022 17:00 Thursday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 03/11/2022 06:00 Thursday | 03/11/2022 15:30 Thursday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 9.5 Hours |
| VIC | AusNet | 03/11/2022 07:30 Thursday | 03/11/2022 17:30 Thursday | Rowville - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/11/2022 05:00 Friday | 04/11/2022 17:00 Friday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 05/11/2022 05:00 Saturday | 05/11/2022 17:00 Saturday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |

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|--------|-----------|------------------------------|------------------------------|---|--|-----------------------------|--------------------------|------------|-------------|------------------|----------------|---------------------------------------|
| VIC | AusNet | 05/11/2022 07:30 Saturday | 05/11/2022 17:30 Saturday | Rowville - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 06/11/2022 07:30 Sunday | 06/11/2022 17:30 Sunday | Rowville - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 07/11/2022 07:30 Monday | 07/11/2022 17:30 Monday | Rowville - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 30 mins Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 07/11/2022 09:00 Monday | 11/11/2022 14:00 Friday | Nebo - Strathmore (8845) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 8 hrs Night: 12 hrs | Planned - SUBMIT | | ✓ | ✓ | | QLD Commissioning 4.2 Days |
| NSW | Transgrid | 10/11/2022 05:00 Thursday | 10/11/2022 17:00 Thursday | Wagga - Darlington Point (63) 330 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> •Between Victoria and New South Wales. •Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs Night: 4 hrs | Planned - SUBMIT | | ✓ | ✓ | ✓ | NSW/ VIC Commissioning 12 Hours |

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| NSW | Transgrid | 10/11/2022 05:00 Thursday | 10/11/2022 17:00 Thursday | Buronga-Balranald (X3) 220kV line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 6 hrs Night: 6 hrs | Planned - SUBMIT | ✓ | ✓ | ✓ | | NSW/VIC/SA Commissioning 12 Hours |
| QLD | Powerlink | 12/11/2022 08:30 Saturday | 12/11/2022 14:30 Saturday | Haughton River - Ross (8911) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1.5 hrs Night: NA | Planned - SUBMIT | | | ✓ | | QLD Maintenance 6 Hours |
| QLD | Powerlink | 13/11/2022 07:00 Sunday | 14/11/2022 17:00 Monday | Nebo - Broadsound (8847) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 4 hrs Night: 8 hrs | Planned - SUBMIT | ✓ | ✓ | | | QLD Maintenance 1.4 Days |
| VIC | AusNet | 15/11/2022 05:00 Tuesday | 15/11/2022 17:00 Tuesday | Bendigo - Kerang 220 kV Line | This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 16/11/2022 07:00 Wednesday | 16/11/2022 17:00 Wednesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 4 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 21/11/2022 07:00 Monday | 21/11/2022 17:00 Monday | Haughton River - Strathmore (879) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: 2 hrs | Planned - SUBMIT | ✓ | ✓ | | | QLD Maintenance 10 Hours |
| QLD | Powerlink | 22/11/2022 09:00 Tuesday | 22/11/2022 13:00 Tuesday | Bouldercombe - Nebo (821) 275 kV Line | <<This outage has been WITHDRAWN!>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: NA | Withdrawn | | | | | QLD Maintenance 4 Hours |

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| QLD | Powerlink | 25/11/2022 08:00 Friday | 25/11/2022 16:00 Friday | Strathmore - Ross (8857) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 4 hrs Night: NA | Planned - SUBMIT | | | ✓ | | QLD Commissioning 8 Hours |
| QLD | Powerlink | 20/02/2023 17:01 Monday | 21/03/2023 17:00 Tuesday | Strathmore No.1 275/132 kV Transformer | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | ✓ | | | QLD Commissioning 29 Days |
| VIC | AusNet | 18/03/2023 05:00 Saturday | 21/03/2023 17:00 Tuesday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 3.5 Days |
| VIC | AusNet | 22/03/2023 05:00 Wednesday | 22/03/2023 17:00 Wednesday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 6 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 23/03/2023 05:00 Thursday | 23/03/2023 17:00 Thursday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 6 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 24/03/2023 05:00 Friday | 24/03/2023 17:00 Friday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 6 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |

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| VIC | AusNet | 25/03/2023 05:00 Saturday | 25/03/2023 17:00 Saturday | Keilor - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 6 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| QLD | Powerlink | 04/04/2023 07:00 Tuesday | 05/04/2023 17:00 Wednesday | Bouldercombe - Nebo (821) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 6 hrs Night: 8 hrs | Planned - SUBMIT | | ✓ | | | QLD Commissioning 1.4 Days |
| QLD | Powerlink | 05/04/2023 08:00 Wednesday | 19/04/2023 17:00 Wednesday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 14.4 Days |
| QLD | Powerlink | 20/04/2023 08:00 Thursday | 21/04/2023 17:00 Friday | Ross No.4 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs Night: NA | Planned - SUBMIT | | | | | Commissioning 1.4 Days |
| QLD | Powerlink | 09/05/2023 07:00 Tuesday | 09/06/2023 17:00 Friday | Nebo - Strathmore (878) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | ✓ | ✓ | | QLD Commissioning 31.4 Days |
| SA | ElectraNet | 05/06/2023 08:30 Monday | 28/06/2023 17:30 Wednesday | Cherry Gardens - Taillem Bend 275 kV Line | A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 16 hrs Night: 24 hrs | Planned - SUBMIT | | | | | SA Maintenance 23.4 Days |
| QLD | Powerlink | 14/08/2023 07:00 Monday | 29/08/2023 16:00 Tuesday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 15.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----------|-------------------------------|-------------------------------|---------------------------------------|--|--------------------------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
| QLD | Powerlink | 04/09/2023 07:00 Monday | 11/10/2023 17:00 Wednesday | Bouldercombe - Nebo (821) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 37.4 Days |
| QLD | Powerlink | 27/10/2023 08:00 Friday | 09/11/2023 17:00 Thursday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 3 hrs Night: NA | Planned - SUBMIT | | | | | Commissioning 13.4 Days |
| QLD | Powerlink | 22/04/2024 08:00 Monday | 04/07/2024 17:00 Thursday | Ross No.2 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 73.4 Days |
| QLD | Powerlink | 03/07/2024 08:00 Wednesday | 16/07/2024 17:00 Tuesday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 13.4 Days |
| QLD | Powerlink | 09/10/2024 07:00 Wednesday | 21/10/2024 17:00 Monday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 12.4 Days |
| QLD | Powerlink | 23/04/2025 08:00 Wednesday | 09/05/2025 17:00 Friday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 72 hrs Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 16.4 Days |
| QLD | Powerlink | 23/04/2025 08:00 Wednesday | 05/09/2025 17:00 Friday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 135.4 Days |
| QLD | Powerlink | 23/04/2025 08:00 Wednesday | 15/09/2025 17:00 Monday | Ross No.3 288/138/19 kV Transformer | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 145.4 Days |
| QLD | Powerlink | 02/09/2025 08:00 Tuesday | 15/09/2025 17:00 Monday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: NA Night: NA | Planned - SUBMIT | | | | | QLD Commissioning 13.4 Days |

| Region | NSP | Start | Finish | Network Asset | Impact | Recall | Status and Market Notice | Unplanned? | DNSP Aware? | Generator Aware? | Inter-Regional | Impact Region, Reason and Duration |
|--------|-----|-------|--------|---------------|--------|--------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|
|--------|-----|-------|--------|---------------|--------|--------|--------------------------|------------|-------------|------------------|----------------|------------------------------------|

The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

Disclaimer

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