

Upcoming High-Impact Outages (HIOs) in the NEM
- Information Current as of: 14 August 2023 - 1054 hrs -

Legend

	Newly Added Outage
	Update(s) since the last notification
	Withdrawn since the last notification

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	11/08/2023 07:48 Friday	15/08/2023 17:30 Tuesday	Tailem Bend - South East No.1 275 kV Line	<p><<NEW since the last notification>> A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 0 mins Night: NA	In Progress - PTP					SA Maintenance 4.4 Days
QLD	Powerlink	15/08/2023 07:00 Tuesday	01/09/2023 11:59 Friday	Strathmore - Ross (8858) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.</p>	Day: 72 hrs Night: NA	Planned - MTLP		✓			QLD Commissioning 17.2 Days
SA	ElectraNet	15/08/2023 17:30 Tuesday	17/08/2023 18:30 Thursday	Tailem Bend - South East No.1 275 kV Line	<p><<NEW since the last notification>> A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> Initiate the orderly separation of SA from the rest of the NEM. Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 0 mins Night: NA	Planned - STLTP					SA Maintenance 2 Days
VIC	AusNet	22/08/2023 06:00 Tuesday	22/08/2023 18:00 Tuesday	Buronga - Redcliffs (OX1) 220 kV Line.	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					NSW / VIC Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	24/08/2023 06:00 Thursday	24/08/2023 17:00 Thursday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT	✓	✓	✓	VIC Maintenance 11 Hours	
VIC	AusNet	24/08/2023 07:00 Thursday	24/08/2023 17:00 Thursday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT	✓	✓	✓	VIC Maintenance 10 Hours	
VIC	AusNet	25/08/2023 06:00 Friday	25/08/2023 17:00 Friday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - RESUBMIT	✓	✓	✓	VIC Maintenance 11 Hours	
VIC	AusNet	25/08/2023 07:00 Friday	25/08/2023 17:00 Friday	Kiamal SF-Red Cliffs 220 kV LINE	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT	✓	✓	✓	VIC Maintenance 10 Hours	
VIC	AusNet	30/08/2023 06:30 Wednesday	30/08/2023 08:30 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 1 hr Night: NA	Planned - SUBMIT		✓	✓	VIC / SA Maintenance 2 Hours	
QLD	Powerlink	31/08/2023 07:30 Thursday	31/08/2023 08:30 Thursday	Bouldercombe - Broadsound (820) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT		✓		QLD Maintenance 60 Minutes	

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	31/08/2023 08:30 Thursday	31/08/2023 09:30 Thursday	Nebo - Broadsound (8847) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT			✓		QLD Maintenance 1 Hours
QLD	Powerlink	31/08/2023 09:30 Thursday	31/08/2023 10:30 Thursday	Nebo - Broadsound (8846) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT			✓		QLD Maintenance 60 Minutes
QLD	Powerlink	31/08/2023 10:30 Thursday	31/08/2023 11:30 Thursday	Broadsound - Nebo (834) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT			✓		QLD Maintenance 60 Minutes
VIC	AusNet	31/08/2023 15:30 Thursday	31/08/2023 17:30 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 1 hr Night: NA	Planned - SUBMIT			✓	✓	VIC / SA Maintenance 2 Hours
VIC	AusNet	04/09/2023 09:00 Monday	04/09/2023 19:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT		✓	✓	✓	VIC / SA Maintenance 10 Hours
QLD	Powerlink	04/09/2023 07:00 Monday	11/10/2023 17:00 Wednesday	Bouldercomb - Nebo (821) 275kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT		✓	✓		QLD Commissioning 37.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	05/09/2023 07:00 Tuesday	05/09/2023 17:00 Tuesday	Heywood - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	06/09/2023 07:00 Wednesday	06/09/2023 17:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 10 Hours
VIC	AusNet	06/09/2023 07:00 Wednesday	06/09/2023 18:00 Wednesday	Dederang - Wodonga 330 kV Line	<<NEW since the last notification>> This is a high-impact outage if the forecast temperature at Red Cliffs is greater than 30 deg. C. This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 11 Hours
VIC	AusNet	07/09/2023 06:00 Thursday	07/09/2023 19:00 Thursday	Jindera - Wodonga (060) 330 kV Line	<<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 3 hrs Night: NA	Planned - SUBMIT	✓	✓	✓		NSW/ VIC Maintenance 13 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	08/09/2023 06:00 Friday	08/09/2023 19:00 Friday	Jindera - Wodonga (060) 330 kV Line	<<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 3 hrs Night: NA	Planned - SUBMIT	✓	✓	✓	NSW/ VIC Maintenance 13 Hours	
VIC	AusNet	09/09/2023 07:00 Saturday	09/09/2023 17:00 Saturday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT				VIC Maintenance 10 Hours	
VIC	AusNet	12/09/2023 06:00 Tuesday	12/09/2023 17:00 Tuesday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT				VIC Maintenance 11 Hours	
VIC	AusNet	13/09/2023 06:00 Wednesday	13/09/2023 17:00 Wednesday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT				VIC Maintenance 11 Hours	
VIC	AusNet	14/09/2023 06:00 Thursday	14/09/2023 17:00 Thursday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT				VIC Maintenance 11 Hours	
TAS	TasNetworks	25/09/2023 08:00 Monday	03/10/2023 15:00 Tuesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT		✓		TAS Maintenance 8.3 Days	

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	27/09/2023 08:00 Wednesday	27/09/2023 16:00 Wednesday	Armidale - Dumaresq (8C) 330 kV Line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	NSW / QLD Commissioning 8 Hours
NSW	Transgrid	28/09/2023 08:00 Thursday	28/09/2023 16:00 Thursday	Dumaresq - Sapphire WF (8J) 330 kV line	A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT		✓		✓	NSW/QLD Commissioning 8 Hours
VIC	AusNet	04/10/2023 06:30 Wednesday	04/10/2023 18:30 Wednesday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 3.75 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
TAS	TasNetworks	04/10/2023 07:00 Wednesday	10/10/2023 15:00 Tuesday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		TAS Maintenance 6.3 Days
TAS	TasNetworks	04/10/2023 07:00 Wednesday	04/10/2023 15:30 Wednesday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 4 hrs Night: NA	Planned - SUBMIT			✓		TAS Maintenance 8.5 Hours
VIC	AusNet	05/10/2023 06:00 Thursday	05/10/2023 18:00 Thursday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	05/10/2023 06:30 Thursday	05/10/2023 18:30 Thursday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 3.75 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
TAS	TasNetworks	05/10/2023 07:00 Thursday	05/10/2023 15:30 Thursday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 4 hrs Night: NA	Planned - SUBMIT			✓		TAS Maintenance 8.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
NSW	Transgrid	06/10/2023 06:00 Friday	11/10/2023 15:00 Wednesday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 6 hrs Night: 6 hrs	Planned - SUBMIT	✓		✓		NSW/ VIC Commissioning 5.4 Days
VIC	AusNet	06/10/2023 06:30 Friday	06/10/2023 18:30 Friday	Hazelwood - Rowville 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 3.75 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	07/10/2023 06:30 Saturday	09/10/2023 18:30 Monday	Hazelwood - South Morang No.2 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.5 Days
VIC	AusNet	10/10/2023 06:00 Tuesday	10/10/2023 19:00 Tuesday	Hazelwood - South Morang No.1 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). 	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 13 Hours
VIC	AusNet	11/10/2023 06:30 Wednesday	11/10/2023 18:30 Wednesday	Hazelwood - Loy Yang Power Station No.2 500 kV Line	A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> A large reduction in generation in Victoria Load shedding in Victoria 	Day: 3.75 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	12/10/2023 06:00 Thursday	12/10/2023 18:00 Thursday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	12/10/2023 07:00 Thursday	12/10/2023 17:00 Thursday	Hazelwood - Loy Yang Power Station No.3 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	13/10/2023 06:00 Friday	13/10/2023 18:00 Friday	Red Cliffs No.2 220 kV Bus	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This bus outage offload both Red Cliffs - Buronga. 0X1 220kV and Red Cliffs - Murra Warra 220kV line. A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 12 Hours
VIC	AusNet	13/10/2023 06:30 Friday	13/10/2023 16:30 Friday	Hazelwood - Loy Yang Power Station No.1 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	TOA	13/10/2023 07:00 Friday	13/10/2023 17:00 Friday	Ararat - Crowlands 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT		✓	✓	✓	Maintenance 10 Hours
VIC	TOA	18/10/2023 07:00 Wednesday	18/10/2023 17:00 Wednesday	Ararat - Crowlands 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT		✓	✓	✓	Maintenance 10 Hours
TAS	TasNetworks	19/10/2023 07:00 Thursday	26/10/2023 15:00 Thursday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 8 hrs Night: 4 hrs	Planned - SUBMIT			✓		TAS Maintenance 7.3 Days
VIC	TOA	19/10/2023 07:00 Thursday	19/10/2023 17:00 Thursday	Ararat - Crowlands 220 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT		✓	✓	✓	Maintenance 10 Hours
QLD	Powerlink	19/10/2023 10:00 Thursday	19/10/2023 11:00 Thursday	Stanwell - Broadsound (8831) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load. Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk	Day: 30 mins Night: NA	Planned - SUBMIT		✓	✓		QLD Maintenance 1 Hours

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QLD	Powerlink	19/10/2023 11:00 Thursday	19/10/2023 12:00 Thursday	Stanwell - Broadsound (856) 275 kV Line	<p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may result in shedding Far North QLD load and Lilyvale local load.</p> <p>Following a credible contingency market intervention through issuing of directions may be required. If market intervention is unsuccessful all of North QLD load would be in a credible risk</p>	Day: 30 mins Night: NA	Planned - SUBMIT		✓	✓		QLD Maintenance 60 Minutes
VIC	TOA	20/10/2023 07:00 Friday	20/10/2023 17:00 Friday	Ararat - Crowlands 220 kV Line	<p><<NEW since the last notification>></p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: NA Night: NA	Planned - SUBMIT		✓	✓	✓	Maintenance 10 Hours
VIC	TOA	21/10/2023 07:00 Saturday	23/10/2023 17:00 Monday	Ararat - Crowlands 220 kV Line	<p><<NEW since the last notification>></p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: NA Night: NA	Planned - SUBMIT		✓	✓	✓	Maintenance 2.4 Days
VIC	AusNet	23/10/2023 06:00 Monday	23/10/2023 15:00 Monday	Red Cliffs-Wemen 220 kV Line	<p>This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C</p> <p>A credible contingency event during this planned outage may require:</p> <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. 	Day: 4 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 9 Hours
VIC	AusNet	24/10/2023 07:00 Tuesday	24/10/2023 16:00 Tuesday	Hazelwood - Loy Yang Power Station No.2 500 kV Line	<p>A credible contingency event during this planned outage could cause:</p> <ul style="list-style-type: none"> • A large reduction in generation in Victoria • Load shedding in Victoria 	Day: 2 hrs Night: NA	Planned - RESUBMIT					VIC Maintenance 9 Hours
SA	ElectraNet	26/10/2023 18:00 Thursday	27/10/2023 08:00 Friday	Tailem Bend - South East No.1 275 kV Line	<p><<NEW since the last notification>></p> <p>A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to:</p> <ul style="list-style-type: none"> • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. <p>During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).</p>	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT					Maintenance 14 Hours
TAS	TasNetworks	28/10/2023 07:00 Saturday	01/11/2023 09:00 Wednesday	George Town - George Town Converter Station 220 kV Line	Tasmania will be separated from the NEM	Day: 3 hrs Night: NA	Planned - SUBMIT			✓		TAS Maintenance 4.1 Days

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TAS	TasNetworks	02/11/2023 13:00 Thursday	02/11/2023 15:30 Thursday	Gordon - Chapel St No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr Night: NA	Planned - SUBMIT			✓		TAS Maintenance 2.5 Hours
NSW	Transgrid	04/11/2023 03:30 Saturday	05/11/2023 19:00 Sunday	Buronga-Balranald (X3) 220kV line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 24 hrs Night: 24 hrs	Planned - SUBMIT	✓	✓	✓		NSW/VIC/SA Commissioning 1.6 Days
VIC	AusNet	04/11/2023 05:30 Saturday	07/11/2023 19:00 Tuesday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: NA Night: NA	Planned - SUBMIT					VIC Maintenance 3.6 Days
VIC	AusNet	08/11/2023 05:30 Wednesday	10/11/2023 19:00 Friday	Keilor - South Morang 500 kV Line	This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 8 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 2.6 Days
SA	ElectraNet	09/11/2023 18:00 Thursday	10/11/2023 08:00 Friday	Tailem Bend - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could leave South Australia connected to the NEM only via the South Australian 132 kV network. To maintain system security following this contingency AEMO will need to: • Initiate the orderly separation of SA from the rest of the NEM. • Source increased local regulation FCAS within SA. During this planned outage power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector).	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT					Maintenance 14 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
SA	ElectraNet	14/11/2023 18:00 Tuesday	15/11/2023 08:00 Wednesday	Heywood - South East No.1 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT				✓	Maintenance 14 Hours
QLD	Powerlink	16/11/2023 11:00 Thursday	16/11/2023 12:00 Thursday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT			✓		QLD Maintenance 60 Minutes
SA	ElectraNet	19/11/2023 18:00 Sunday	20/11/2023 08:00 Monday	Heywood - South East No.2 275 kV Line	<<NEW since the last notification>> A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 4 hrs Night: 4 hrs	Planned - SUBMIT				✓	Maintenance 14 Hours
TAS	TasNetworks	05/12/2023 06:30 Tuesday	05/12/2023 15:00 Tuesday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		TAS Commissioning 8.5 Hours
TAS	TasNetworks	06/12/2023 06:30 Wednesday	06/12/2023 15:00 Wednesday	Sheffield - Farrell No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 2 hrs Night: NA	Planned - SUBMIT			✓		TAS Commissioning 8.5 Hours
QLD	Powerlink	07/12/2023 08:00 Thursday	07/12/2023 16:00 Thursday	Bouldercombe - Nebo (821) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 30 mins Night: NA	Planned - SUBMIT					QLD Commissioning 8 Hours
TAS	TasNetworks	18/12/2023 13:00 Monday	18/12/2023 15:30 Monday	Gordon - Chapel St No.2 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 1 hr Night: NA	Planned - SUBMIT			✓		TAS Commissioning 2.5 Hours
VIC	AusNet	19/12/2023 05:30 Tuesday	19/12/2023 16:00 Tuesday	Moorabool–Sydenham No.2 500 kV Line	A credible contingency event during this planned outage may require market intervention through issuing of directions	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	31/12/2023 06:00 Sunday	31/12/2023 16:00 Sunday	Bulgana - Horsham 220 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 1 hr Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
VIC	AusNet	31/12/2023 06:00 Sunday	31/12/2023 16:00 Sunday	Hazelwood - Loy Yang Power Station No.2 500 kV Line	A credible contingency event during this planned outage could cause: • A large reduction in generation in Victoria • Load shedding in Victoria	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC Maintenance 10 Hours
TAS	TasNetworks	22/01/2024 07:00 Monday	22/01/2024 11:00 Monday	Sheffield - Farrell No.1 220 kV Line	A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania.	Day: 30 mins Night: NA	Planned - SUBMIT			✓		TAS Commissioning 4 Hours
QLD	Powerlink	08/02/2024 08:00 Thursday	09/02/2024 16:00 Friday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 5 hrs Night: 8 hrs	Planned - SUBMIT			✓		QLD Commissioning 1.3 Days
QLD	Powerlink	04/03/2024 08:00 Monday	08/03/2024 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					QLD Maintenance 4.4 Days
NSW	Transgrid	07/03/2024 06:00 Thursday	11/03/2024 16:00 Monday	Jindera - Wagga (62) 330 kV Line	This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions.	Day: 6 hrs Night: 8 hrs	Planned - SUBMIT	✓		✓		NSW/ VIC Commissioning 4.4 Days
QLD	Powerlink	08/03/2024 17:01 Friday	16/07/2024 07:59 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins Night: NA	Planned - SUBMIT					QLD Maintenance 129.6 Days
QLD	Powerlink	18/03/2024 09:00 Monday	22/03/2024 17:00 Friday	Nebo - Strathmore (8845) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 3 hrs Night: 5 hrs	Planned - SUBMIT	✓	✓			Maintenance 4.3 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	07/05/2024 06:00 Tuesday	07/05/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	08/05/2024 06:00 Wednesday	08/05/2024 18:00 Wednesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	09/05/2024 06:00 Thursday	09/05/2024 18:00 Thursday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	10/05/2024 06:00 Friday	10/05/2024 18:00 Friday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	11/05/2024 06:00 Saturday	11/05/2024 18:00 Saturday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	12/05/2024 06:00 Sunday	12/05/2024 18:00 Sunday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	13/05/2024 06:00 Monday	13/05/2024 18:00 Monday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	14/05/2024 06:00 Tuesday	14/05/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	15/05/2024 06:00 Wednesday	15/05/2024 18:00 Wednesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	16/05/2024 06:00 Thursday	16/05/2024 18:00 Thursday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	17/05/2024 06:00 Friday	17/05/2024 18:00 Friday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	21/05/2024 06:00 Tuesday	21/05/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	22/05/2024 06:00 Wednesday	22/05/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	23/05/2024 06:00 Thursday	23/05/2024 18:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	24/05/2024 06:00 Friday	24/05/2024 18:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	25/05/2024 06:00 Saturday	25/05/2024 18:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	26/05/2024 06:00 Sunday	26/05/2024 18:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	27/05/2024 06:00 Monday	27/05/2024 18:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	28/05/2024 06:00 Tuesday	28/05/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	29/05/2024 06:00 Wednesday	29/05/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	30/05/2024 06:00 Thursday	30/05/2024 18:00 Thursday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	31/05/2024 06:00 Friday	31/05/2024 18:00 Friday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	01/06/2024 06:00 Saturday	01/06/2024 18:00 Saturday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	02/06/2024 06:00 Sunday	02/06/2024 18:00 Sunday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
VIC	AusNet	03/06/2024 06:00 Monday	03/06/2024 18:00 Monday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	04/06/2024 06:00 Tuesday	04/06/2024 18:00 Tuesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	05/06/2024 06:00 Wednesday	05/06/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 3 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
VIC	AusNet	02/07/2024 06:00 Tuesday	02/07/2024 18:00 Tuesday	Moorabool - Haunted Gully 500 kV line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event.	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	03/07/2024 08:00 Wednesday	16/07/2024 17:00 Tuesday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: NA	Planned - SUBMIT					QLD Commissioning 13.4 Days
VIC	AusNet	10/07/2024 06:00 Wednesday	10/07/2024 18:00 Wednesday	Moorabool - Mortlake 500 kV Line	A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. 	Day: 2 hrs Night: NA	Planned - SUBMIT					VIC / SA Maintenance 12 Hours
QLD	Powerlink	16/07/2024 08:00 Tuesday	25/11/2024 07:59 Monday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins Night: NA	Planned - SUBMIT					QLD Maintenance 132 Days
NSW	Transgrid	09/09/2024 05:30 Monday	09/09/2024 22:00 Monday	Balranald - Darlington Point (X5) 220 kV Line	<<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C During this planned outage power transfer will be restricted <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 12 hrs Night: NA	Planned - SUBMIT			✓	✓	NSW / VIC Commissioning 16.5 Hours
NSW	Transgrid	30/09/2024 05:30 Monday	30/09/2024 22:00 Monday	Jindera - Wagga (62) 330 kV Line	<<NEW since the last notification>> This is a high-impact outage only if the forecast temperature at Red Cliffs is greater than 30 °C This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. 	Day: 12 hrs Night: NA	Planned - SUBMIT					NSW/ VIC Commissioning 16.5 Hours

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNISP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
QLD	Powerlink	09/10/2024 07:00 Wednesday	21/10/2024 17:00 Monday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: NA	Planned - SUBMIT					QLD Commissioning 12.4 Days
QLD	Powerlink	25/11/2024 08:00 Monday	29/11/2024 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					QLD Maintenance 4.4 Days
QLD	Powerlink	03/03/2025 08:00 Monday	07/03/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					QLD Maintenance 4.4 Days
QLD	Powerlink	07/03/2025 17:01 Friday	19/08/2025 07:59 Tuesday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins Night: NA	Planned - SUBMIT					QLD Maintenance 164.6 Days
QLD	Powerlink	23/04/2025 08:00 Wednesday	09/05/2025 17:00 Friday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 72 hrs Night: NA	Planned - SUBMIT					QLD Commissioning 16.4 Days
QLD	Powerlink	19/08/2025 08:00 Tuesday	24/11/2025 07:59 Monday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 0 mins Night: NA	Planned - SUBMIT					QLD Maintenance 97 Days
QLD	Powerlink	02/09/2025 08:00 Tuesday	15/09/2025 17:00 Monday	Strathmore - Ross (8858) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: NA Night: NA	Planned - SUBMIT					QLD Commissioning 13.4 Days
QLD	Powerlink	24/11/2025 08:00 Monday	28/11/2025 17:00 Friday	Nebo - Strathmore (822) 275 kV Line	This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions.	Day: 48 hrs Night: 48 hrs	Planned - SUBMIT					QLD Maintenance 4.4 Days

Region	NSP	Start	Finish	Network Asset	Impact	Recall	Status and Market Notice	Unplanned?	DNSP Aware?	Generator Aware?	Inter-Regional	Impact Region, Reason and Duration
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The following fields of data are submitted by NSPs to AEMO.

- ✓ **Unplanned** - Outage is forced outage, trip or submitted with short notice.
- ✓ **DNSP(s) Aware** - The TNSP that submitted the outage confirms they have notified DNSP(s) that are impacted by this outage and made aware of the risks of next contingency.
- ✓ **Generator(s) Aware** - The TNSP that submitted the outage confirms they have notified generator(s) that are directly impacted by this outage and made aware of potential risks of next credible contingency.
- ✓ **Inter-Regional** - The TNSP that submitted the outage confirms they have notified other TNSP(s) that may be impacted by this outage, often in the neighbouring region.

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