

| | | | | Finish | Network Asset | Impact | Region | Legend | Withdrawn / UTP since the last notification | Reason and Duration | |
|-------|-------------|-------------------------------|-------------------------------|------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|-------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|-----------------------------------------|
| State | Operator | Start | End | | | | | <input type="checkbox"/> Newly Added Outage <input type="checkbox"/> Update(s) since the last notification <input type="checkbox"/> Withdrawn since the last notification | | Product Region, Reason and Duration | |
| NSW | Transgrid | 24/10/2024 05:55 Thursday | 05/11/2024 17:00 Tuesday | Tamworth - Uralla (85) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 12 hrs- Night: 12 hrs | In Progress - PTP | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Commissioning 12.5 Days |
| NSW | Transgrid | 03/11/2024 06:00 Sunday | 05/11/2024 17:00 Tuesday | Tamworth No.3 330 kV Bus | <<NEW since the last notification>> A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs- Night: 4 hrs | In Progress - PTP | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Commissioning 2.5 Days |
| NSW | Transgrid | 04/11/2024 20:00 Monday | 05/11/2024 08:00 Tuesday | Wagga (A) 330 kV Bus | <<NEW since the last notification>> This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: 7 hrs | Planned - PDLTP | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW/ VIC Commissioning 12 Hours |
| TAS | TasNetworks | 06/11/2024 07:00 Wednesday | 06/11/2024 14:00 Wednesday | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 7 hrs- Night: NA | Planned - STLTP | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | TAS Commissioning 7 Hours |
| VIC | AusNet | 08/11/2024 10:00 Friday | 08/11/2024 11:30 Friday | Rowville - South Morang 500 kV Line | <<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 15 mins- Night: NA | Planned - STLTP | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | VIC Maintenance 1.5 Hours |
| NSW | Transgrid | 11/11/2024 05:00 Monday | 12/11/2024 15:00 Tuesday | Liddell to Muswellbrook (83) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs- Night: 3 hrs | Planned - MTLTP | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Commissioning 1.4 Days |
| VIC | AusNet | 11/11/2024 06:00 Monday | 11/11/2024 16:00 Monday | Moorabool-Sydenham No.2 500 kV Line | <<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Withdrawn | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | VIC Maintenance 10 Hours |
| VIC | TOA | 11/11/2024 06:00 Monday | 11/11/2024 16:00 Monday | Ararat - Crowlands 220kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: NA- Night: NA | Planned - SUBMIT | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10 Hours |

| | | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | Region, Reason and Duration |
|-----|-----------|-------------------------------|-------------------------------|--------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|------------------|---------------------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|
| Re | Ge | U | Ge | U | Ge | U | Re | U | Ge | U | Re |
| VIC | AusNet | 11/11/2024 06:00 Monday | 11/11/2024 16:00 Monday | Ararat - Crowlands 220kV Line | <<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 1 hr- Night: NA | Withdrawn | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10 Hours |
| VIC | TOA | 12/11/2024 06:00 Tuesday | 12/11/2024 16:00 Tuesday | Ararat - Crowlands 220kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: NA- Night: NA | Planned - SUBMIT | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10 Hours |
| VIC | AusNet | 12/11/2024 06:00 Tuesday | 12/11/2024 16:00 Tuesday | Ararat - Crowlands 220kV Line | <<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 1 hr- Night: NA | Withdrawn | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10 Hours |
| VIC | AusNet | 13/11/2024 05:30 Wednesday | 20/11/2024 19:00 Wednesday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 48 hrs- Night: 60 hrs | Planned - SUBMIT | | | | VIC Maintenance 7.6 Days |
| VIC | TOA | 13/11/2024 06:00 Wednesday | 13/11/2024 16:00 Wednesday | Ararat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: NA- Night: NA | Planned - SUBMIT | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10 Hours |
| VIC | AusNet | 13/11/2024 06:00 Wednesday | 13/11/2024 16:00 Wednesday | Ararat - Waubra 220 kV Line | <<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 30 mins- Night: NA | Withdrawn | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10 Hours |
| NSW | Transgrid | 14/11/2024 05:00 Thursday | 14/11/2024 17:00 Thursday | Dumaresq - Sapphire (8J) 330 kV LINE | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs- Night: NA | Planned - MTLTP | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW/QLD Commissioning 12 Hours |
| VIC | TOA | 14/11/2024 06:00 Thursday | 14/11/2024 16:00 Thursday | Ararat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: NA- Night: NA | Planned - SUBMIT | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10 Hours |
| VIC | AusNet | 14/11/2024 06:00 Thursday | 14/11/2024 16:00 Thursday | Ararat - Waubra 220 kV Line | <<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 30 mins- Night: NA | Withdrawn | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10 Hours |
| NSW | Transgrid | 15/11/2024 05:00 Friday | 15/11/2024 17:00 Friday | Dumaresq - Sapphire (8J) 330 kV LINE | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs- Night: NA | Planned - MTLTP | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW/QLD Commissioning 12 Hours |

| | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | |
|--------|-----------|------------------------------|------------------------------|-------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|---------------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|----------------------------------------|
| Region | Operator | Start | End | Asset | Impact | Revised | Update(s) since the last notification | Withdrawn since the last notification | UTP | Gen | Trans | Product Region, Reason and Duration |
| NSW | Transgrid | 16/11/2024 05:00 Saturday | 16/11/2024 17:00 Saturday | Armidaile - Dumaresq (8C) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs- Night: NA | Planned - MTLTP | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Commissioning 12 Hours |
| NSW | Transgrid | 17/11/2024 05:00 Sunday | 17/11/2024 17:00 Sunday | Armidaile - Dumaresq (8C) 330 kV Line | A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Day: 4 hrs- Night: NA | Planned - MTLTP | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Commissioning 12 Hours |
| VIC | AusNet | 18/11/2024 06:00 Monday | 18/11/2024 16:00 Monday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 21/11/2024 05:00 Thursday | 21/11/2024 15:00 Thursday | Hazelwood - South Morang No.1 500 kV Line | <<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 21/11/2024 06:00 Thursday | 21/11/2024 15:30 Thursday | Hazelwood - South Morang No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 9.5 Hours |
| VIC | AusNet | 22/11/2024 05:00 Friday | 22/11/2024 15:00 Friday | Hazelwood - South Morang No.2 500 kV Line | <<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs- Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 23/11/2024 05:00 Saturday | 23/11/2024 15:00 Saturday | Hazelwood - South Morang No.2 500 kV Line | <<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs- Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 10 Hours |

| | | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | |
|-----|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|---------------------------------------------|-----|-------------------------------------|-------------------------------------|-------------------------------------|----------------------------------------|
| Re | Ge | Start | End | Start | End | Impact | Color | Withdrawn | UTP | UTP | UTP | Product Region, Reason and Duration | |
| VIC | AusNet | 24/11/2024 05:00 Sunday | 24/11/2024 15:00 Sunday | 24/11/2024 05:00 Sunday | 24/11/2024 15:00 Sunday | Hazelwood - South Morang No.2 500 kV Line <<NEW since the last notification>> This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Green | | | | | VIC Maintenance 10 Hours | |
| QLD | Powerlink | 25/11/2024 08:00 Monday | 29/11/2024 17:00 Friday | 25/11/2024 08:00 Monday | 29/11/2024 17:00 Friday | Nebo - Strathmore (822) 275 kV Line This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Yellow | | | <input checked="" type="checkbox"/> | | QLD Maintenance 4.4 Days | |
| VIC | AusNet | 26/11/2024 05:30 Tuesday | 26/11/2024 16:00 Tuesday | 26/11/2024 05:30 Tuesday | 26/11/2024 16:00 Tuesday | Red Cliffs-Wemen 220 kV Line A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Green | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 10.5 Hours |
| VIC | AusNet | 26/11/2024 06:00 Tuesday | 26/11/2024 16:00 Tuesday | 26/11/2024 06:00 Tuesday | 26/11/2024 16:00 Tuesday | Red Cliffs - Buronga No.1 (X1) 220kV Line <<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Green | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / VIC Maintenance 10 Hours |
| NSW | Transgrid | 27/11/2024 05:00 Wednesday | 27/11/2024 15:00 Wednesday | 27/11/2024 05:00 Wednesday | 27/11/2024 15:00 Wednesday | Liddell to Muswellbrook (83) 330 kV Line A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Yellow | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Commissioning 10 Hours |
| VIC | AusNet | 28/11/2024 04:30 Thursday | 28/11/2024 17:00 Thursday | 28/11/2024 04:30 Thursday | 28/11/2024 17:00 Thursday | Red Cliffs-Wemen 220 kV Line <<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Green | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | VIC Maintenance 12.5 Hours |
| VIC | AusNet | 28/11/2024 05:00 Thursday | 28/11/2024 17:00 Thursday | 28/11/2024 05:00 Thursday | 28/11/2024 17:00 Thursday | Red Cliffs-Wemen 220 kV Line <<This outage has been WITHDRAWN!>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Pink | | | | | | VIC Maintenance 12 Hours |
| NSW | Transgrid | 28/11/2024 05:00 Thursday | 28/11/2024 15:00 Thursday | 28/11/2024 05:00 Thursday | 28/11/2024 15:00 Thursday | Liddell to Muswellbrook (83) 330 kV Line A credible contingency event during this planned outage could cause: • Synchronous separation of the Queensland region from the rest of the NEM | Yellow | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Commissioning 10 Hours |

| | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | |
|--------|------------|-------------------------------|-------------------------------|------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|---------------------------------------------|----|-------------------------------------|-------------------------------------|-------------------------------------|-----------------------------------------|
| Region | Operator | Start | | | | Re | U | Ca | U | Ca | U | |
| NSW | Transgrid | 28/11/2024 17:00 Thursday | 29/11/2024 07:00 Friday | Buronga-Balranald (X3) 220kV line | During this planned outage power transfer will be restricted <ul style="list-style-type: none"> Between Victoria and New South Wales. Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 6 hrs Night: 6 hrs | Planned - MTLTP | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW/VIC/SA Commissioning 14 Hours |
| SA | ElectraNet | 28/11/2024 19:30 Thursday | 29/11/2024 04:30 Friday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 0 mins Night: 6 hrs | Planned - MTLTP | | | | <input checked="" type="checkbox"/> | VIC / SA Maintenance 9 Hours |
| NSW | Transgrid | 29/11/2024 05:00 Friday | 29/11/2024 15:00 Friday | Liddell to Muswellbrook (83) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs Night: NA | Planned - MTLTP | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Commissioning 10 Hours |
| NSW | Transgrid | 30/11/2024 06:30 Saturday | 30/11/2024 15:00 Saturday | Tamworth Liddell PS (84) 330 kV Line | A credible contingency event during this planned outage could cause: <ul style="list-style-type: none"> Synchronous separation of the Queensland region from the rest of the NEM | Day: 2 hrs Night: NA | Planned - MTLTP | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | NSW / QLD Maintenance 8.5 Hours |
| VIC | AusNet | 02/12/2024 06:00 Monday | 02/12/2024 16:00 Monday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/12/2024 05:00 Wednesday | 04/12/2024 17:00 Wednesday | Kerang-Wemen 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> Load shedding in the Victorian outer grid Market intervention through issuing of directions. | Day: 8 hrs Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| QLD | Powerlink | 04/12/2024 13:00 Wednesday | 04/12/2024 17:00 Wednesday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1 hr Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 4 Hours |
| QLD | Powerlink | 04/12/2024 13:00 Wednesday | 04/12/2024 17:00 Wednesday | Strathmore - Ross (8858) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 1 hr Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 4 Hours |

| | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Region, Reason and Duration | |
|-----|-------------|-------------------------------|-------------------------------|-------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|--------------------|----|----|-------------------------------------|-----------------------------------|
| Re | Ge | St | Ge | St | Ge | St | Ge | St | Ge | St | |
| TAS | TasNetworks | 18/12/2024 11:00 Wednesday | 18/12/2024 13:00 Wednesday | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | <input checked="" type="checkbox"/> | TAS Commissioning 2 Hours |
| TAS | TasNetworks | 19/12/2024 13:00 Thursday | 19/12/2024 15:30 Thursday | Gordon - Chapel St No.2 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hr- Night: NA | Planned - SUBMIT | | | <input checked="" type="checkbox"/> | TAS Commissioning 2.5 Hours |
| VIC | AusNet | 31/12/2024 05:30 Tuesday | 31/12/2024 16:00 Tuesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 10.5 Hours |
| VIC | AusNet | 31/12/2024 06:00 Tuesday | 31/12/2024 17:00 Tuesday | Kiamal SF - MurraWarra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 31/12/2024 06:00 Tuesday | 31/12/2024 16:00 Tuesday | Red Cliffs-Wemen 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 31/12/2024 06:00 Tuesday | 31/12/2024 16:00 Tuesday | Red Cliffs-Wemen 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/01/2025 06:00 Saturday | 04/01/2025 16:00 Saturday | Bulgana - Horsham 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/01/2025 06:00 Saturday | 04/01/2025 16:00 Saturday | Crowland - Bulgana 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 13/01/2025 06:00 Monday | 13/01/2025 18:00 Monday | Moorabool-Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 14/01/2025 06:00 Tuesday | 14/01/2025 18:00 Tuesday | Moorabool-Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 20/01/2025 06:00 Monday | 20/01/2025 16:00 Monday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 22/01/2025 07:00 Wednesday | 22/01/2025 17:00 Wednesday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - RESUBMIT | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 27/01/2025 06:00 Monday | 27/01/2025 16:00 Monday | Moorabool-Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | VIC Maintenance 10 Hours |

| | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | | | | | | |
|-----|----------|------------------------------|------------------------------|-------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|---------------------------------------------|-------|-----|-------|-------------------------------------|----|----------|-------|-----|-------|-------------------------------------|
| Re | Category | Start | End | Asset | Impact | Re | Category | Start | End | Asset | Impact | Re | Category | Start | End | Asset | Impact |
| VIC | AusNet | 30/01/2025 06:00 Thursday | 30/01/2025 16:00 Thursday | Haunted Gully - Tarrone 500 Kv line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hr- Night: NA | Planned - SUBMIT | | | | | | | | | | VIC / SA Maintenance 10 Hours |
| VIC | AusNet | 31/01/2025 06:00 Friday | 31/01/2025 16:00 Friday | Haunted Gully - Tarrone 500 Kv line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 1 hr- Night: NA | Planned - SUBMIT | | | | | | | | | | VIC / SA Maintenance 10 Hours |
| VIC | AusNet | 03/02/2025 06:00 Monday | 03/02/2025 16:00 Monday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 03/02/2025 06:00 Monday | 03/02/2025 18:00 Monday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 03/02/2025 07:00 Monday | 03/02/2025 17:00 Monday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - RESUBMIT | | | | | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/02/2025 06:00 Tuesday | 04/02/2025 16:00 Tuesday | Bulgana - Horsham 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/02/2025 06:00 Tuesday | 04/02/2025 16:00 Tuesday | Crowland - Bulgana 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/02/2025 06:00 Tuesday | 04/02/2025 16:00 Tuesday | Bulgana - Horsham 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | Planned - SUBMIT | | | | | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 10/02/2025 06:00 Monday | 10/02/2025 16:00 Monday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | | | | | VIC Maintenance 10 Hours |

| | | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | |
|-----|-------------|------------------------------|------------------------------|--------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|--------------------|---------------------------------------------|---------------------------------------|--|-------------------------------------|-------------------------------------|---------------------------------|
| Re | | | | | | | Newly Added Outage | Update(s) since the last notification | Withdrawn since the last notification | | | | |
| VIC | AusNet | 11/02/2025 07:00 Tuesday | 11/02/2025 17:00 Tuesday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| TAS | TasNetworks | 13/02/2025 07:00 Thursday | 13/02/2025 11:00 Thursday | Sheffield - Farrell No.1 220 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hr- Night: NA | Planned - SUBMIT | | | | <input checked="" type="checkbox"/> | | TAS Commissioning 4 Hours |
| VIC | AusNet | 17/02/2025 06:00 Monday | 17/02/2025 16:00 Monday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 17/02/2025 07:00 Monday | 17/02/2025 17:00 Monday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 21/02/2025 06:00 Friday | 21/02/2025 18:00 Friday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 22/02/2025 06:00 Saturday | 22/02/2025 18:00 Saturday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 23/02/2025 06:00 Sunday | 23/02/2025 18:00 Sunday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 24/02/2025 06:00 Monday | 24/02/2025 16:00 Monday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 25/02/2025 07:00 Tuesday | 25/02/2025 17:00 Tuesday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 01/03/2025 06:00 Saturday | 01/03/2025 16:00 Saturday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 03/03/2025 05:00 Monday | 03/03/2025 17:00 Monday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 03/03/2025 06:00 Monday | 03/03/2025 16:00 Monday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/03/2025 05:00 Tuesday | 04/03/2025 17:00 Tuesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 04/03/2025 06:00 Tuesday | 04/03/2025 16:00 Tuesday | Kiamal SF - MurraWarra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |

| | | | Finish | Network Asset | Impact | Recall | Legend | Withdrawn / UTP since the last notification | Product Region, Reason and Duration |
|-----|-----------|-------------------------------|-------------------------------|--------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|--------------------|---------------------------------------------|---------------------------------------|
| | | | | | | | Newly Added Outage | Update(s) since the last notification | Withdrawn since the last notification |
| VIC | AusNet | 04/03/2025 06:00 Tuesday | 04/03/2025 16:00 Tuesday | Horsham - MurraWarra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | Planned - SUBMIT | | VIC Maintenance 10 Hours |
| VIC | AusNet | 05/03/2025 05:00 Wednesday | 05/03/2025 17:00 Wednesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | Planned - SUBMIT | | VIC Maintenance 12 Hours |
| VIC | AusNet | 05/03/2025 06:00 Wednesday | 05/03/2025 16:00 Wednesday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | VIC Maintenance 10 Hours |
| VIC | AusNet | 06/03/2025 05:00 Thursday | 06/03/2025 17:00 Thursday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | Planned - SUBMIT | | VIC Maintenance 12 Hours |
| VIC | AusNet | 07/03/2025 05:00 Friday | 07/03/2025 17:00 Friday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | Planned - SUBMIT | | VIC Maintenance 12 Hours |
| QLD | Powerlink | 07/03/2025 17:01 Friday | 19/08/2025 07:59 Tuesday | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins- Night: NA | Planned - SUBMIT | | QLD Maintenance 164.6 Days |
| VIC | AusNet | 10/03/2025 06:00 Monday | 10/03/2025 16:00 Monday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 12/03/2025 07:00 Wednesday | 12/03/2025 07:30 Wednesday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins- Night: NA | Planned - SUBMIT | | QLD Maintenance 30 Minutes |
| QLD | Powerlink | 15/03/2025 14:30 Saturday | 15/03/2025 15:00 Saturday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 0 mins- Night: NA | Planned - SUBMIT | | QLD Maintenance 30 Minutes |
| QLD | Powerlink | 17/03/2025 08:00 Monday | 21/03/2025 17:00 Friday | Nebo - Strathmore (822) 275 kV Line | <<NEW since the last notification>> This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 48 hrs- Night: 48 hrs | Planned - RESUBMIT | | QLD Maintenance 4.4 Days |

| | | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Region, Reason and Duration |
|-----|--------|-------------------------------|-------------------------------|-------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|--------------------|---------------------------------------------|-------------------------------------|---|-------------------------------------|--------------------------------------|
| Re | Ge | U | Ge | U | Ge | U | Ge | U | Ge | U | Ge | U |
| VIC | AusNet | 18/03/2025 05:00 Tuesday | 18/03/2025 18:00 Tuesday | Jindera - Wodonga (060) 330 kV Line | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs- Night: NA | Planned - SUBMIT | | <input checked="" type="checkbox"/> | | <input checked="" type="checkbox"/> | NSW / VIC Maintenance 13 Hours |
| VIC | AusNet | 18/03/2025 06:00 Tuesday | 18/03/2025 17:00 Tuesday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 60 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 19/03/2025 05:00 Wednesday | 19/03/2025 18:00 Wednesday | Jindera - Wodonga (060) 330 kV Line | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs- Night: NA | Planned - SUBMIT | | <input checked="" type="checkbox"/> | | <input checked="" type="checkbox"/> | NSW / VIC Maintenance 13 Hours |
| VIC | AusNet | 19/03/2025 06:00 Wednesday | 19/03/2025 17:00 Wednesday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 60 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 20/03/2025 05:00 Thursday | 20/03/2025 18:00 Thursday | Jindera - Wodonga (060) 330 kV Line | This outage offloads the Buronga to Darlington Point X5 220 kV line and restricts power transfer <ul style="list-style-type: none"> • Between Victoria and New South Wales. • Between South Australia and Victoria on Murraylink A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 4 hrs- Night: NA | Planned - SUBMIT | | <input checked="" type="checkbox"/> | | <input checked="" type="checkbox"/> | NSW / VIC Maintenance 13 Hours |
| VIC | AusNet | 21/03/2025 06:00 Friday | 21/03/2025 17:00 Friday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 60 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 22/03/2025 06:00 Saturday | 22/03/2025 17:00 Saturday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 60 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 11 Hours |
| VIC | AusNet | 22/03/2025 06:00 Saturday | 22/03/2025 16:00 Saturday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 23/03/2025 05:00 Sunday | 23/03/2025 17:00 Sunday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | Planned - RESUBMIT | | | | | VIC Maintenance 12 Hours |

| | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | | |
|-----|-------------|-------------------------------|-------------------------------|--------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------|--------------------|----------|-------------------------------------|-------------------------------------|-------------------------------------|
| Re | Ge | Start | End | Asset | Impact | Day | Night | Submit | Resubmit | Withdrawn | UTP | Product Region, Reason and Duration |
| VIC | AusNet | 24/03/2025 05:00 Monday | 24/03/2025 17:00 Monday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | | Planned - RESUBMIT | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 25/03/2025 05:00 Tuesday | 25/03/2025 17:00 Tuesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | | Planned - RESUBMIT | | | | VIC Maintenance 12 Hours |
| QLD | Powerlink | 25/03/2025 08:00 Tuesday | 27/03/2025 16:00 Thursday | Nebo - Strathmore (822) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs- Night: 4 hrs | | Planned - SUBMIT | | | | QLD Commissioning 2.3 Days |
| VIC | AusNet | 26/03/2025 05:00 Wednesday | 26/03/2025 17:00 Wednesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | | Planned - RESUBMIT | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 27/03/2025 05:00 Thursday | 27/03/2025 17:00 Thursday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | | Planned - RESUBMIT | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 27/03/2025 06:00 Thursday | 28/03/2025 16:00 Friday | Rowville - South Morang 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 2 hrs- Night: NA | | Planned - SUBMIT | | | | VIC Maintenance 1.4 Days |
| TAS | TasNetworks | 27/03/2025 07:00 Thursday | 27/03/2025 11:00 Thursday | Sheffield - Farrell No.2 220 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hr- Night: NA | | Planned - SUBMIT | | | <input checked="" type="checkbox"/> | TAS Commissioning 4 Hours |
| VIC | AusNet | 28/03/2025 06:00 Friday | 28/03/2025 18:00 Friday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 3 hrs- Night: NA | | Planned - SUBMIT | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 30/03/2025 06:00 Sunday | 30/03/2025 16:00 Sunday | Moorabool-Sydenham No.2 500 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | | Planned - RESUBMIT | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 03/04/2025 06:00 Thursday | 03/04/2025 18:00 Thursday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | | Planned - SUBMIT | | | | VIC Maintenance 12 Hours |

| | | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Reason and Duration |
|--------|-------------|------------------------------|-----------------------------|------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|---------|---------------------------------------------|-----------|-------------------------------------|--------|--------------------------------|
| Region | Network | Start | End | | | | Revised | Updated | Withdrawn | UTP | Reason | Duration |
| VIC | AusNet | 04/04/2025 06:00 Friday | 04/04/2025 16:00 Friday | Kiamal SF - MurraWarra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/04/2025 06:00 Friday | 04/04/2025 16:00 Friday | Horsham - MurraWarra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 04/04/2025 06:00 Friday | 04/04/2025 16:00 Friday | Horsham - MurraWarra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 06/04/2025 07:00 Sunday | 08/04/2025 18:00 Tuesday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 60 hrs- Night: NA | | | | | | VIC Maintenance 2.5 Days |
| TAS | TasNetworks | 08/04/2025 12:00 Tuesday | 08/04/2025 14:00 Tuesday | Gordon - Chapel St No.1 220 kV Line | A credible contingency event during this planned outage could cause a large reduction in generation in Tasmania. | Day: 1 hr- Night: NA | | | | <input checked="" type="checkbox"/> | | TAS Maintenance 2 Hours |
| VIC | AusNet | 10/04/2025 07:00 Thursday | 15/04/2025 18:00 Tuesday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 120 hrs- Night: NA | | | | | | VIC Maintenance 5.5 Days |
| VIC | AusNet | 15/04/2025 05:00 Tuesday | 15/04/2025 17:00 Tuesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 5 hrs- Night: NA | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 15/04/2025 06:00 Tuesday | 15/04/2025 16:00 Tuesday | Kiamal SF - MurraWarra 220 kV Line | <<NEW since the last notification>> A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 24 hrs- Night: NA | | | | | | VIC Maintenance 10 Hours |

| | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | | | | | |
|-----|----------|-------------------------------|-------------------------------|------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-----------|------------------|-----------|-------------------------------------|-----|----------------|--------|-------------|----------|
| Re | Category | Start | End | Asset | Impact | Day | Night | Planned | Submitted | Withdrawn | UTP | Product Region | Reason | Duration | |
| VIC | AusNet | 16/04/2025 05:00 Wednesday | 16/04/2025 17:00 Wednesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 5 hrs- | Night: NA | Planned - SUBMIT | | | | | VIC | Maintenance | 12 Hours |
| VIC | AusNet | 17/04/2025 05:00 Thursday | 17/04/2025 17:00 Thursday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 5 hrs- | Night: NA | Planned - SUBMIT | | | | | VIC | Maintenance | 12 Hours |
| VIC | AusNet | 21/04/2025 07:00 Monday | 21/04/2025 17:00 Monday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- | Night: NA | Planned - SUBMIT | | | | | VIC | Maintenance | 10 Hours |
| VIC | AusNet | 28/04/2025 07:00 Monday | 30/04/2025 18:00 Wednesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 24 hrs- | Night: NA | Planned - SUBMIT | | | | | VIC | Maintenance | 2.5 Days |
| VIC | TOA | 28/04/2025 07:00 Monday | 28/04/2025 12:00 Monday | Ararat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: NA- | Night: NA | Planned - SUBMIT | | | | | VIC | Maintenance | 5 Hours |
| VIC | AusNet | 02/05/2025 07:00 Friday | 07/05/2025 18:00 Wednesday | South Morang - Sydenham No.2 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 120 hrs- | Night: NA | Planned - SUBMIT | | | | | VIC | Maintenance | 5.5 Days |

| | | | | Finish | Network Asset | Impact | Region | Category | Start Date | End Date | Duration | Reason | Impact Region, Reason and Duration |
|-----|-----------|-------------------------------|-------------------------------|---------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|------------------|----------|------------|----------|----------|--------|------------------------------------|
| | | | | | | | | | | | | | |
| VIC | AusNet | 07/05/2025 05:00 Wednesday | 07/05/2025 17:00 Wednesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 6 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 07/05/2025 07:00 Wednesday | 07/05/2025 17:00 Wednesday | Dederang - Wodonga 330 kV Line | This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 07/05/2025 08:00 Wednesday | 09/05/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs- Night: 3 hrs | Planned - SUBMIT | | | | | | QLD Commissioning 2.4 Days |
| VIC | AusNet | 08/05/2025 05:00 Thursday | 08/05/2025 17:00 Thursday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 6 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 08/05/2025 07:00 Thursday | 08/05/2025 17:00 Thursday | Dederang - Wodonga 330 kV Line | This line outage offloads X5 220 kV line. Possible load shedding and risk of large reduction in generation in NSW and interconnector capacity between NSW - Victoria following a credible contingency | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 09/05/2025 05:00 Friday | 09/05/2025 17:00 Friday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 6 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 12 Hours |

| | | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Region, Reason and Duration | |
|-----|-----------|-------------------------------|-------------------------------|-------------------------------|---------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|---------------------------------------------|---------------------------------------------|---------------------------------------------|---------------------------------------------|-----------------------------|----------------------------------|
| Re | Ge | Start | End | Start | End | Impact | Legend | Withdrawn / UTP since the last notification | Withdrawn / UTP since the last notification | Withdrawn / UTP since the last notification | Withdrawn / UTP since the last notification | Region, Reason and Duration | |
| VIC | AusNet | 13/05/2025 05:00 Tuesday | 13/05/2025 17:00 Tuesday | 13/05/2025 17:00 Tuesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 7 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 13/05/2025 07:00 Tuesday | 13/05/2025 17:00 Tuesday | 13/05/2025 17:00 Tuesday | Moorabool–Sydenham No.2 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 4 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| QLD | Powerlink | 13/05/2025 07:00 Tuesday | 16/05/2025 17:00 Friday | 16/05/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs- Night: 3 hrs | Planned - SUBMIT | | | | | QLD Commissioning 3.4 Days |
| VIC | AusNet | 14/05/2025 05:00 Wednesday | 14/05/2025 17:00 Wednesday | 14/05/2025 17:00 Wednesday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 7 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| VIC | AusNet | 15/05/2025 05:00 Thursday | 15/05/2025 17:00 Thursday | 15/05/2025 17:00 Thursday | Keilor – Sydenham 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 7 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 12 Hours |
| QLD | Powerlink | 15/05/2025 07:00 Thursday | 15/05/2025 16:00 Thursday | 15/05/2025 16:00 Thursday | Nebo - Broadsound (8846) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 9 Hours |
| VIC | AusNet | 20/05/2025 07:00 Tuesday | 20/05/2025 17:00 Tuesday | 20/05/2025 17:00 Tuesday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |
| VIC | AusNet | 20/05/2025 07:00 Tuesday | 20/05/2025 17:00 Tuesday | 20/05/2025 17:00 Tuesday | Bendigo - Kerang 220 kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 10 Hours |

| | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Region, Reason and Duration | | | | | |
|-----|-----------|-------------------------------|-------------------------------|---------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------|------------------|-----------|-----------------------------|-----|--------|--------|---------------|----------|
| Re | Ge | Start | End | Asset | Impact | Day | Night | Planned | Submitted | Withdrawn | UTP | Region | Reason | Duration | |
| QLD | Powerlink | 20/05/2025 07:00 Tuesday | 27/05/2025 17:00 Tuesday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs- Night: 3 hrs | | Planned - SUBMIT | | | | | QLD | Commissioning | 7.4 Days |
| VIC | AusNet | 21/05/2025 07:00 Wednesday | 21/05/2025 17:00 Wednesday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | Planned - SUBMIT | | | | | VIC | Maintenance | 10 Hours |
| VIC | AusNet | 21/05/2025 07:00 Wednesday | 21/05/2025 17:00 Wednesday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | Planned - SUBMIT | | | | | VIC | Maintenance | 10 Hours |
| VIC | AusNet | 21/05/2025 07:00 Wednesday | 21/05/2025 17:00 Wednesday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | Planned - SUBMIT | | | | | VIC | Maintenance | 10 Hours |
| VIC | AusNet | 21/05/2025 07:00 Wednesday | 21/05/2025 17:00 Wednesday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | Planned - SUBMIT | | | | | VIC | Maintenance | 10 Hours |
| VIC | AusNet | 22/05/2025 07:00 Thursday | 22/05/2025 15:00 Thursday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | Planned - SUBMIT | | | | | VIC | Maintenance | 8 Hours |
| VIC | AusNet | 22/05/2025 07:00 Thursday | 22/05/2025 15:00 Thursday | Ballarat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | Planned - SUBMIT | | | | | VIC | Maintenance | 8 Hours |
| QLD | Powerlink | 27/05/2025 08:00 Tuesday | 30/05/2025 11:59 Friday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 24 hrs- Night: 18 hrs | | Planned - SUBMIT | | | | | QLD | Commissioning | 3.2 Days |
| QLD | Powerlink | 27/05/2025 08:00 Tuesday | 30/05/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs- Night: 3 hrs | | Planned - SUBMIT | | | | | QLD | Commissioning | 3.4 Days |
| QLD | Powerlink | 30/05/2025 12:00 Friday | 30/05/2025 14:00 Friday | Strathmore - Ross (8857) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 18 hrs- Night: 48 hrs | | Planned - SUBMIT | | | | | QLD | Commissioning | 2 Hours |

| | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | | | | |
|-----|-----------|-------------------------------|-------------------------------|---------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------|------------------|-----------|-------------------------------------|-----|----------------|---------------|----------|
| Re | Ge | Start | End | Asset | Impact | Day | Night | Planned | Submitted | Withdrawn | UTP | Product Region | Reason | Duration |
| QLD | Powerlink | 03/06/2025 08:00 Tuesday | 06/06/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs- Night: 3 hrs | | Planned - SUBMIT | | | | QLD | Commissioning | 3.4 Days |
| VIC | AusNet | 10/06/2025 07:00 Tuesday | 10/06/2025 17:00 Tuesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | | Planned - SUBMIT | | | | VIC | Maintenance | 10 Hours |
| VIC | AusNet | 10/06/2025 07:00 Tuesday | 10/06/2025 17:00 Tuesday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | | Planned - SUBMIT | | | | VIC | Maintenance | 10 Hours |
| VIC | AusNet | 10/06/2025 07:00 Tuesday | 10/06/2025 17:00 Tuesday | Red Cliffs-Wemen 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | | Planned - SUBMIT | | | | VIC | Maintenance | 10 Hours |
| QLD | Powerlink | 10/06/2025 08:00 Tuesday | 13/06/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs- Night: 3 hrs | | Planned - SUBMIT | | | | QLD | Commissioning | 3.4 Days |
| VIC | AusNet | 11/06/2025 07:00 Wednesday | 11/06/2025 17:00 Wednesday | Red Cliffs-Wemen 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 2 hrs- Night: NA | | Planned - SUBMIT | | | | VIC | Maintenance | 10 Hours |
| QLD | Powerlink | 17/06/2025 08:00 Tuesday | 20/06/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs- Night: 3 hrs | | Planned - SUBMIT | | | | QLD | Commissioning | 3.4 Days |
| VIC | TOA | 19/06/2025 07:00 Thursday | 19/06/2025 12:00 Thursday | Ararat - Waubra 220 kV Line | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 1.5 hrs- Night: NA | | Planned - SUBMIT | | | | VIC | Maintenance | 5 Hours |
| VIC | AusNet | 20/06/2025 07:00 Friday | 20/06/2025 17:00 Friday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | Planned - SUBMIT | | | | VIC | Maintenance | 10 Hours |
| VIC | AusNet | 21/06/2025 07:00 Saturday | 21/06/2025 17:00 Saturday | Kiamal SF-Red Cliffs 220 kV LINE | A credible contingency event during this planned outage may require: • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- Night: NA | | Planned - SUBMIT | | | | VIC | Maintenance | 10 Hours |

| | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Reason and Duration | | |
|--------|------------|-----------------------------|----------------------------|---------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|---------------|------------------|-----------|---------------------|-----|--------------------------------------|
| Region | Network | Start | End | Asset | Impact | Day | Night | Planned | Submitted | Withdrawn | UTP | Reason and Duration |
| VIC | AusNet | 22/06/2025 07:00 Sunday | 22/06/2025 17:00 Sunday | Red Cliffs - Buronga No.1 (X1) 220kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- | Night: NA | Planned - SUBMIT | | | | NSW / VIC Maintenance 10 Hours |
| VIC | AusNet | 23/06/2025 07:00 Monday | 23/06/2025 17:00 Monday | Red Cliffs - Buronga No.1 (X1) 220kV Line | A credible contingency event during this planned outage may require: <ul style="list-style-type: none"> • Load shedding in the Victorian outer grid • Market intervention through issuing of directions. | Day: 60 hrs- | Night: NA | Planned - SUBMIT | | | | NSW / VIC Maintenance 10 Hours |
| VIC | AusNet | 24/06/2025 07:00 Tuesday | 29/06/2025 17:00 Sunday | South Morang - Sydenham No.1 500 kV Line | This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW A credible contingency event during this planned outage could: <ul style="list-style-type: none"> • Cause a large reduction in generation in Victoria • Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 120 hrs- | Night: NA | Planned - SUBMIT | | | | VIC Maintenance 5.4 Days |
| QLD | Powerlink | 24/06/2025 07:00 Tuesday | 27/06/2025 17:00 Friday | Bouldercombe - Broadsound (820) 275 kV Line | This is a high impact outage because the recall time is greater than 30 minutes. A credible contingency event during this planned outage may require market intervention through issuing of directions. | Day: 5 hrs- | Night: 3 hrs | Planned - SUBMIT | | | | QLD Commissioning 3.4 Days |
| SA | ElectraNet | 30/06/2025 07:30 Monday | 06/07/2025 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- | Night: 12 hrs | Planned - SUBMIT | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 07/07/2025 07:30 Monday | 13/07/2025 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: <ul style="list-style-type: none"> • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- | Night: 12 hrs | Planned - SUBMIT | | | | SA Maintenance 6.4 Days |

| | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Reason and Duration | | |
|--------|------------|-----------------------------|----------------------------|------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------------|---------------------------------------|-----------|---------------------|----------|-------------------------------------|
| Region | Network | Start | End | Asset | Impact | Day: 6 hrs- Night: 12 hrs | Newly Added Outage | Update(s) since the last notification | Withdrawn since the last notification | Geography | Category | Priority | Reason and Duration |
| SA | ElectraNet | 14/07/2025 07:30 Monday | 20/07/2025 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | VIC / SA Maintenance 6.5 Days |
| VIC | AusNet | 15/07/2025 07:00 Tuesday | 20/07/2025 17:00 Sunday | Moorabool–Sydenham No.1 500 kV Line | A credible contingency event during this planned outage may require market intervention through issuing of directions | Day: 120 hrs- Night: NA | Planned - SUBMIT | | | | | | VIC Maintenance 5.4 Days |
| SA | ElectraNet | 21/07/2025 07:30 Monday | 27/07/2025 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | VIC / SA Maintenance 6.4 Days |
| SA | ElectraNet | 28/07/2025 07:30 Monday | 03/08/2025 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | SA Maintenance 6.4 Days |

| | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Region, Location and Duration | | |
|--------|------------|-----------------------------|-------------------------------|------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|---------------------------------------------|---------------------------------------|---------------------------------------|-----------|-------------------------------|----------------------------------|----------|
| Region | Network | Start | | | | Revised | Newly Added Outage | Update(s) since the last notification | Withdrawn since the last notification | Cancelled | Geographical | Location | Duration |
| SA | ElectraNet | 04/08/2025 07:30 Monday | 10/08/2025 17:30 Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days | |
| VIC | AusNet | 08/08/2025 07:00 Friday | 13/08/2025 17:00 Wednesday | South Morang - Sydenham No.2 500 kV Line | <p>This is a high impact outage only if the Forecast Operational Demand in Victoria region is greater than 7,000 MW</p> <p>A credible contingency event during this planned outage could:</p> <ul style="list-style-type: none"> Cause a large reduction in generation in Victoria Restrict power transfer across the Victoria - South Australia interconnector (Heywood interconnector). | Day: 120 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 5.4 Days | |
| QLD | Powerlink | 19/08/2025 08:00 Tuesday | 24/11/2025 07:59 Monday | Nebo - Strathmore (822) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p> | Day: 0 mins- Night: NA | Planned - SUBMIT | | | | | QLD Maintenance 97 Days | |
| VIC | AusNet | 01/09/2025 07:00 Monday | 06/09/2025 17:00 Saturday | Moorabool-Sydenham No.2 500 kV Line | <p>A credible contingency event during this planned outage may require market intervention through issuing of directions</p> | Day: 120 hrs- Night: NA | Planned - SUBMIT | | | | | VIC Maintenance 5.4 Days | |
| QLD | Powerlink | 03/11/2025 07:00 Monday | 07/11/2025 15:00 Friday | Nebo - Broadsound (8846) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p> | Day: 8 hrs- Night: 8 hrs | Planned - SUBMIT | | | | | QLD Commissioning 4.3 Days | |
| QLD | Powerlink | 24/11/2025 08:00 Monday | 28/11/2025 17:00 Friday | Nebo - Strathmore (822) 275 kV Line | <p>This is a high impact outage because the recall time is greater than 30 minutes.</p> <p>A credible contingency event during this planned outage may require market intervention through issuing of directions.</p> | Day: 48 hrs- Night: 48 hrs | Planned - SUBMIT | | | | | QLD Maintenance 4.4 Days | |

| | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | | | | | | | | |
|----|------------|----------------------------|----------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|-------|-----|----------|-------------------------------------|-----|----------|-------|-----|----------|-------|-----|-------------------------------------|
| Re | Category | Start | | | | Re | Category | Start | End | Category | Start | End | Category | Start | End | Category | Start | End | Category |
| SA | ElectraNet | 29/06/2026 07:30 Monday | 05/07/2026 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 06/07/2026 07:30 Monday | 12/07/2026 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 13/07/2026 07:30 Monday | 19/07/2026 19:30 Sunday | Heywood - South East No.1 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | | | | | | VIC / SA Maintenance 6.5 Days |
| SA | ElectraNet | 20/07/2026 07:30 Monday | 26/07/2026 17:30 Sunday | Heywood - South East No.2 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | | | | | | VIC / SA Maintenance 6.4 Days |

| AEMO AUSTRALIAN ENERGY MARKET OPERATOR | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | | Product Region, Reason and Duration | | | |
|----------------------------------------|-------------|----------------------------|----------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------------|---------------------------------|---------------------------------------|---------------------------------|-------------------------------------|---------------------------------|---------------------------------|---------------------------------|
| Region | Outage Type | Start Date/Time | End Date/Time | Asset Name | Impact Description | Day/Night | Planned - SUBMIT | Withdrawn since the last notification | UTP since the last notification | Withdrawn since the last notification | UTP since the last notification | UTP since the last notification | UTP since the last notification | UTP since the last notification | UTP since the last notification |
| SA | ElectraNet | 27/07/2026 07:30 Monday | 02/08/2026 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | SA Maintenance 6.4 Days | |
| SA | ElectraNet | 03/08/2026 07:30 Monday | 09/08/2026 17:30 Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | SA Maintenance 6.4 Days | |
| SA | ElectraNet | 28/06/2027 07:30 Monday | 04/07/2027 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | SA Maintenance 6.4 Days | |
| SA | ElectraNet | 05/07/2027 07:30 Monday | 11/07/2027 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | SA Maintenance 6.4 Days | |

| AEMO AUSTRALIAN ENERGY MARKET OPERATOR | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | Region | Reason and Duration |
|----------------------------------------|------------|----------------------------|----------------------------|--------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|--------|----------------------------------|
| Region | Asset | Start | End | Asset | Impact | Status | Region | Reason and Duration |
| SA | ElectraNet | 12/07/2027 07:30 Monday | 18/07/2027 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Planned - SUBMIT | | VIC / SA Maintenance 6.5 Days |
| SA | ElectraNet | 19/07/2027 07:30 Monday | 25/07/2027 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Planned - SUBMIT | | VIC / SA Maintenance 6.4 Days |
| SA | ElectraNet | 26/07/2027 07:30 Monday | 01/08/2027 17:30 Sunday | Taillem Bend - Tungkillio No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Planned - SUBMIT | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 02/08/2027 07:30 Monday | 08/08/2027 17:30 Sunday | Taillem Bend - Tungkillio No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Planned - SUBMIT | | SA Maintenance 6.4 Days |

| AEMO AUSTRALIAN ENERGY MARKET OPERATOR | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | | | | | | |
|----------------------------------------|------------|----------------------------|----------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|-------|-----|-------|-------------------------------------|----|----------|-------|-----|-------------------------------------|-------------------------------------|
| Re | Category | Start | End | Asset | Impact | Re | Category | Start | End | Asset | Impact | Re | Category | Start | End | Asset | Impact |
| SA | ElectraNet | 26/06/2028 07:30 Monday | 02/07/2028 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 03/07/2028 07:30 Monday | 09/07/2028 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 10/07/2028 07:30 Monday | 16/07/2028 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | | | <input checked="" type="checkbox"/> | VIC / SA Maintenance 6.5 Days |
| SA | ElectraNet | 17/07/2028 07:30 Monday | 23/07/2028 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | | | | | <input checked="" type="checkbox"/> | VIC / SA Maintenance 6.4 Days |

| | | | Finish | Network Asset | Impact | Region | Legend | Withdrawn / UTP since the last notification | Product Region, Reason and Duration |
|----|------------|----------------------------|----------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|------------------|---------------------------------------------|-------------------------------------|
| SA | ElectraNet | 24/07/2028 07:30 Monday | 30/07/2028 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 31/07/2028 07:30 Monday | 06/08/2028 17:30 Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 02/07/2029 07:30 Monday | 08/07/2029 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 09/07/2029 07:30 Monday | 15/07/2029 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | SA Maintenance 6.4 Days |

| AEMO AUSTRALIAN ENERGY MARKET OPERATOR | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | |
|----------------------------------------|------------|----------------------------|----------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------------|-----|--------------|-------------------------------------|-------------------------------------|
| Region | Asset | Start | End | Asset | Impact | Revised | Update(s) since the last notification | Withdrawn since the last notification | UTP | Geographical | Product Region, Reason and Duration | |
| SA | ElectraNet | 16/07/2029 07:30 Monday | 22/07/2029 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | ☒ | VIC / SA Maintenance 6.5 Days |
| SA | ElectraNet | 23/07/2029 07:30 Monday | 29/07/2029 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | ☒ | VIC / SA Maintenance 6.4 Days |
| SA | ElectraNet | 30/07/2029 07:30 Monday | 05/08/2029 17:30 Sunday | Tailem Bend - Tungkillio No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 06/08/2029 07:30 Monday | 12/08/2029 17:30 Sunday | Tailem Bend - Tungkillio No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

| | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Product Region, Reason and Duration | |
|----|------------|----------------------------|----------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|-----|-----|-------------------------------------|-------------------------------------|-------------------------------------|
| Re | Category | Start Date | End Date | Asset | Impact | Outage Status | Withdrawn | UTP | UTP | UTP | Product Region, Reason and Duration | |
| SA | ElectraNet | 01/07/2030 07:30 Monday | 07/07/2030 17:30 Sunday | Tailem Bend - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 08/07/2030 07:30 Monday | 14/07/2030 17:30 Sunday | Tailem Bend - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 15/07/2030 07:30 Monday | 21/07/2030 19:30 Sunday | Heywood - South East No.1 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | <input checked="" type="checkbox"/> | | VIC / SA Maintenance 6.5 Days |
| SA | ElectraNet | 22/07/2030 07:30 Monday | 28/07/2030 17:30 Sunday | Heywood - South East No.2 275 kV Line | A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM. During this planned outage: • Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). • Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | <input checked="" type="checkbox"/> | | VIC / SA Maintenance 6.4 Days |

| | | | Finish | Network Asset | Impact | Legend | Withdrawn / UTP since the last notification | | | | Region, Reason and Duration | |
|----|------------|----------------------------|----------------------------|------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|-------|-----|-------|-----------------------------|-------------------------------|
| Re | Category | Start | End | Asset | Impact | Re | Category | Start | End | Asset | Impact | Region, Reason and Duration |
| SA | ElectraNet | 29/07/2030 07:30 Monday | 04/08/2030 17:30 Sunday | Tailem Bend - Tungkillo No.1 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |
| SA | ElectraNet | 05/08/2030 07:30 Monday | 11/08/2030 17:30 Sunday | Tailem Bend - Tungkillo No.2 275 kV Line | <p>A credible contingency event during this planned outage could cause synchronous separation of the South Australia region from the rest of the NEM.</p> <p>During this planned outage:</p> <ul style="list-style-type: none"> Power transfer will be restricted across the Victoria - South Australia interconnector (Heywood interconnector). Post contingent FCAS will be sourced within SA following Separation event. | Day: 6 hrs- Night: 12 hrs | Planned - SUBMIT | | | | | SA Maintenance 6.4 Days |

Finish

Network Asset

Impact

| Legend | |
|-----------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|
| | Withdrawn / UTP since the last notification |
| | Newly Added Outage |
| | Update(s) since the last notification |
| | Withdrawn since the last notification |